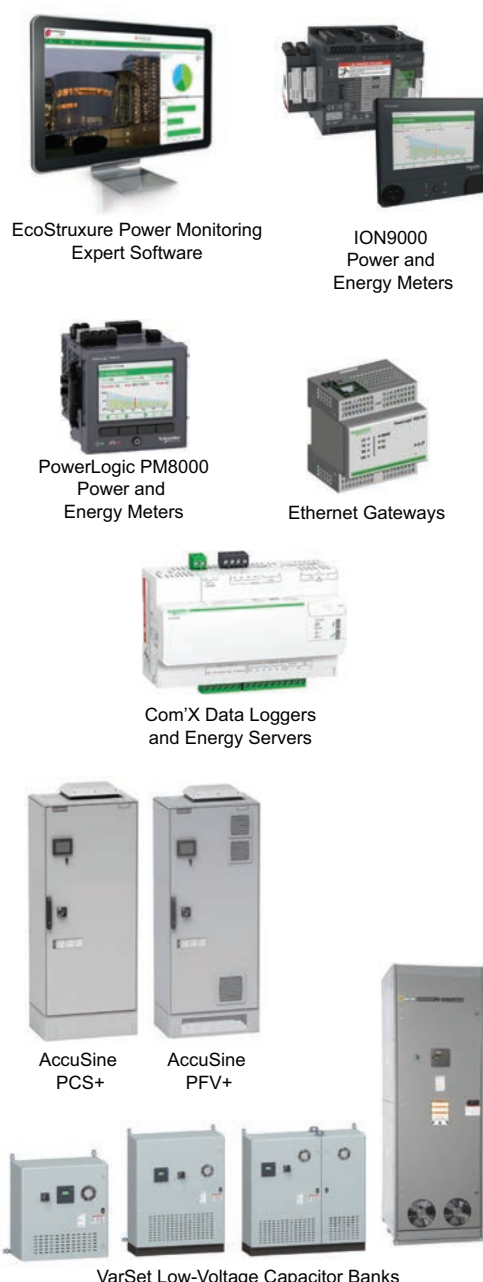


Section 4

Power Monitoring and Control

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Join the Next Generation of Power and Energy Management

More performance. More intelligence. More integration.

Our industry-leading systems offer the latest in technological advancements to help you simultaneously maximize reliability, availability, and quality, as well as improve operational and cost efficiency for your entire enterprise. You'll benefit from:

- **Holistic approach**
Our solutions aggregate data from all your energy assets, including power, building, and process systems, into one user-friendly view so you can make more informed decisions and address problems efficiently.
- **Actionable intelligence**
Our solutions provide real-time and historical information to multiple stakeholders anywhere in the world, including easy-to-use analytics, alarms and controls, as well as regulatory compliance and financial reporting.
- **Proactive capabilities**
Our sophisticated products help you analyze and identify future needs so you can develop a long-term plan for things like energy purchasing, demand response, load changes, and equipment maintenance or replacement.



Advanced Power Management

Delivers power quality, availability, and reliability

- Maximize facility uptime by reducing power outages and ensuring back-up power generation
- Verify reliable power equipment operation and proactively optimize power networks
- Improve power reliability, availability, and quality through proactive analytics and diagnostics
- Optimize existing infrastructure capacity and avoid over-building
- Prolong asset life with proactive maintenance and optimization
- Reduce peak demand and power factor penalties with monitoring, alerts, and corrective actions
- Deliver enhanced network protection and control with data integration and automation



Superior Energy Management

Delivers cost and operational efficiencies

- Identify, prioritize, and verify savings through automated load management, benchmarking, and progress reporting
- Improve sustainability performance with greenhouse gas emissions tracking and industry compliance reporting
- Improve rates with energy suppliers through demand response programming
- Confirm ROI for system improvements with advanced reporting and analysis
- Identify billing discrepancies and avoid contract penalties by validating utility bills and confirming onsite generation benefits
- Encourage conservation among tenants, departments, and processes through cost allocation reporting

Don't settle for fragmented views and unreliable data

Maximize performance with a fully integrated power management solution

You'll benefit from our decades of expertise in electrical system management, hardware and software development, and integration. Our solutions are designed for compatibility so your installation is both optimized and more efficient. Our systems are modular and interoperable for better continuity of supply, enhanced safety for people and equipment, and more effective monitoring and control. Plus, our full range of in-person and remote services keep your system operating at peak performance.

Application

| | | Data Presentation & Management | | Data Acquisition, Alarms & Monitoring | | |
|----------------------|---|--|-------------------------------------|--|--|--|
| | | Enterprise | Online Energy Analysis | Supervisory Control & Data Acquisition | Power Monitoring System | Tenant Submetering |
| | | Data Centers; Industrial Buildings, Property Management, Utilities | Utilities | Water/Wastewater, Heavy Process Industry, Data Centers, Critical Power | Industrial, large commercial buildings, Military Bases, Healthcare | Commercial Buildings, Government Buildings, Military Bases |
| Cost Management | Meter Application | | | | | |
| | Automatic Meter Reading | | | * | *** | ** |
| | Revenue Metering | | | * | *** | ** |
| | WAGES Utility Pulses | | | | *** | |
| | Sub-billing | *** | *** | | | *** |
| | Measurement & Verification | *** | ** | | *** | |
| | Cost Allocation & Utility Billing | | | | | |
| | Energy Usage Analysis | *** | *** | * | ** | * |
| | Procurement Optimization | ** | *** | * | * | |
| | Allocate Energy Costs | * | | | * | |
| | Interval Benchmarking & Profiling | *** | *** | * | ** | |
| | Total Load Aggregation | *** | | | | |
| | Energy Efficiency | | | | | |
| | Emissions Tracking | ** | *** | | | |
| | Power Factor Correction | * | * | | *** | |
| Ensure Power Quality | Peak Demand Reduction | ** | * | *** | *** | |
| | Demand Response & Curtailment | | | *** | *** | |
| | Improve Maintenance Practices | | | | | |
| | Commissioning & Troubleshooting | | | *** | *** | |
| | Equipment Monitoring: transformers, MCCs, switchgear, switchboards, circuit breaker status, protective equipment, capacitors, generators, panelboards, PDU, UPS, etc. | | | *** | *** | |
| | Facility Planning | | | | | |
| | Identify Equipment Capacity | | | | *** | |
| | Determine Transformer Stress | | | | *** | |
| | Equipment Asset Optimization | ** | | ** | *** | |
| | Improve Efficiency | | | | | |
| Network Management | Balance Circuit Loading | | | | *** | |
| | Balance Generator Usage | | | | *** | |
| | Optimize Chiller & Mechanical Equipment | | | | * | |
| | System Monitoring & Analysis | | | | | |
| | Transient Voltage Detection | | | | *** | |
| | Sag/Swell Disturbance Monitoring | | | | *** | |
| | Power Quality & Harmonic Analysis | | | | *** | |
| | Power Quality Compliance | *** | | * | *** | |
| | Alarm & System Diagnostics | | | | | |
| | Electrical Distribution Alarm & Event Analysis | * | | *** | *** | |
| Engineering Services | Waveform capture viewing | | | | *** | |
| | Remote alarm notification | | | *** | *** | |
| | Energy Services | | | | | |
| | Total Energy Control Services | *** | see Engineering Services, page 4-27 | | *** | see Engineering Services, page 4-27 |
| | Peak Shaving/Generator Control | see Engineering Services, page 4-27 | | *** | ** | |
| | Load Management/Shedding | | | *** | ** | |
| | WAGES | | | | *** | |
| | Advanced Reliability Services | | | | | |
| | Auto Throw Over (ATO) | see Engineering Services, page 4-27 | | *** | ** | see Engineering Services, page 4-27 |
| | Emergency Power Supply System Test Reporting | | | | *** | |
| | Sequence of Events Recording (1ms time/stamp) | | | *** | *** | |
| | GPS Time Stamping | | | *** | *** | |
| | Power System Control | | | *** | * | |
| | Network Protection | | | *** | ** | |
| | Consulting Services | | | | | |
| | System Studies (SC/TCC/ Arc Flash) | see Engineering Services, page 4-27 | | | | |
| | Power System Assessments | | | | | |



- Manage power quality, availability, and reliability
- Optimize use of your electrical and infrastructure assets
- Drive energy efficiency initiatives and improve financial performance

EcoStruxure Power Monitoring Expert Software

EcoStruxure Power Monitoring Expert

EcoStruxure™ Power Monitoring Expert is an integrated power & energy management software platform that enables you to optimize your power distribution infrastructure, maximize operational efficiency, and improve your bottom-line performance. This complete, interoperable, and scalable solution will help you

- Maximize facility uptime and reliability
- Analyze and mitigate power quality related issues
- Track and optimize equipment performance
- Analyze energy consumption, uncover savings opportunities and accurately allocate energy related costs
- Enable compliance with power quality and energy standards such as ANSI/IEEE and ISO50001

Typical Applications

- Monitor the facility electrical network to verify reliable operation and proactively optimize performance
- Maximize facility uptime by improving response to power-related events and restore operations quickly
- Perform root cause analysis to power-related disturbances through sequence of events reporting
- Analyze and isolate the source of power quality problems
- Analyze total energy use from all electrical and piped utilities identify waste and reduce cost
- Improve sustainability performance with greenhouse gas emissions tracking and industry compliance reporting
- Identify billing discrepancies and avoid contract penalties by validating utility bills to verify accuracy
- Allocate energy costs to departments to drive accountability, awareness and support energy action programs like ISO50001
- Reduce peak demand and power factor penalties with monitoring, alerts, and corrective actions
- Negotiate rates with energy suppliers and enable participation in demand response programs
- Confirm return on investment for infrastructure improvements with advanced reporting and analysis
- Optimize existing infrastructure capacity and avoid over-building
- Prolong asset life with proactive maintenance and optimization

Functional Components:

- Power quality analytics
 - Monitor events and waveform plotting system-wide
 - Monitor harmonics, K-factor, crest factor, symmetrical components
 - Diagnose and isolate PQ problems to increase reliability
 - Automatically detect and report on voltage disturbances
 - Quickly evaluate PQ events plotted on standard ITIC curve
- Customized real-time monitoring
 - Access real-time status of sensitive power distribution components
 - Trend chart tools with customized views to reveal patterns and anomalies quickly
- Data analytics and visualization
 - Smart dashboards with configurable presentation widgets and kiosk options
 - Powerful graphics templates and libraries
 - Automated power quality reports and waveform analysis tools
 - Comprehensive templates for energy and power reporting, with flexible report distribution options
- Alarm and event management
 - Powerful alarm triggering, notification, and analysis tools
 - Accurate time-stamped sequence of events reporting for power system event root cause analyses
- Robust technical infrastructure
 - Solid data acquisition architecture including ready-to-use communications drivers with many electrical distribution devices
 - Fully compatible with current operating systems and databases
 - Interoperable with integration to other systems and devices through open data and protocol standards (ODBC, OPC, XML, Modbus, Web/SOAP Services)
 - Scalable to thousands of metered points through flexible deployment options



Modular Design:

Power Monitoring Expert also features many application modules that add specific functionality to extend the base platform. Available modules include

- Energy Analysis
- UPS Performance
- Breaker Performance
- Energy Cost Allocation & Billing
- Automated Generator Testing

Segment Editions:

Power Monitoring Expert also features segment-specific solutions for data centers, healthcare, industry and buildings, delivering pre-engineered functionality customized to meet your needs.



EcoStruxure Power Monitoring Expert Data Center Edition

- Decrease the number and duration of unplanned outages
- Manage power capacity and redundancy
- Improve effectiveness of maintenance activities
- Improve power distribution efficiency
- Support energy cost allocation and billing



EcoStruxure Power Monitoring Expert Data Healthcare Edition

- Improve energy availability
- Manage power system reliability
- Perform power quality analysis and management
- Support energy efficiency initiatives to improve financial performance



EcoStruxure Power Monitoring Expert Data Buildings Edition

- Ensure electrical system health
- Optimize operational efficiency
- Gain energy insight
- Improve energy accountability

| Description | Catalog Number |
|--|--------------------------------|
| Power Monitoring Expert Standard Edition BASE license (includes 1 Engineering Client) | PSWSANCZZSPEZZ |
| Power Monitoring Expert Data Center Edition BASE license (includes 1 Engineering Client) | PSWSDNCZZSPEZZ |
| Power Monitoring Expert Healthcare Edition BASE license (includes 1 Engineering Client) | PSWSHNCZZSPEZZ |
| Power Monitoring Expert Buildings Edition BASE license (includes 1 Engineering Client) | PSWSBNCZZSPEZZ |
| 5 Device Pack for Power Monitoring Expert software | PSWDANCZZNPEZZ |
| 25 Device Pack for Power Monitoring Expert software | PSWDBNCZZNPEZZ |
| 50 Device Pack for Power Monitoring Expert software | PSWDCNCZZNPEZZ |
| 100 Device Pack for Power Monitoring Expert software | PSWDDNCZZNPEZZ |
| 200 Device Pack for Power Monitoring Expert software | PSWDFNCZZNPEZZ |
| Unlimited Devices for Power Monitoring Expert software | PSWDZNCZZSPEZZ |
| Engineering Client for Power Monitoring Expert software | PSWCENCZZNPEZZ |
| Web Client for Power Monitoring Expert software | PSWCWNCZZNPEZZ |
| Unlimited Engineering and Web Clients for Power Monitoring Expert software | PSWCZNCZZSPEZZ |
| Event Notification Module for Power Monitoring Expert software | PSWVMNCZZSPEZZ |
| Cost Allocation & Billing Module for Power Monitoring Expert software | PSWMBNCZZSPEZZ |
| Breaker Performance Module for Power Monitoring Expert software | PSWVMNCZZSPEZZ |
| Energy Analysis Module for Power Monitoring Expert software | PSWMZNCZZSPEZZ |
| Energy Awareness Module for Power Monitoring Expert software | PSWMYNCZZSPEZZ |
| UPS Performance Module for Power Monitoring Expert software | PSWMUNCZZSPEZZ |
| EPSS Module for Power Monitoring Expert software (HealthCare) | PSWMENCZZSPEZZ |
| Generator Performance Module for Power Monitoring Expert software (Data Centers) | PSWGMNCZZSPEZZ |
| IT Billing Module for Power Monitoring Expert software (Data Centers) | PSWMTNCZZSPEZZ |
| Power Capacity Module for Power Monitoring Expert software (Data Centers) | PSWMPNCZZSPEZZ |
| Power Efficiency Module for Power Monitoring Expert software (Data Centers) | PSWMNNCZZSPEZZ |
| SQL Server 2012 License - 2 COREs | IE7SQLCZSNPEZZ |



EcoStruxure PowerSCADA Operation

- Increase uptime of power systems
- Provides accurate and actionable information in real time
- Highlights issues, remediation, and their impacts

EcoStruxure™ PowerSCADA Operation is electrical distribution network monitoring and control software that provides vital tools to enhance your power system reliability and operational efficiency. Its powerful architecture combines our proven expertise in electrical distribution with the speed and control of high-performance SCADA to reduce outages while increasing power system efficiency. An excellent fit for virtually every industry and application, PowerSCADA Operation delivers exceptional scalability so that it can grow to match your changing business requirements while driving down the total cost of ownership. Components interact seamlessly across Schneider Electric's extensive product portfolio and third party suppliers.

- Dynamic electrical network view to improve production, reduce costs and boost safety
- Highly reliable monitoring and control tailored to unique electrical network needs
- Detailed electrical information across the multi-vendor network
- Fast issue resolution and reporting to improve electrical network quality and energy use
- Report KPIs, energy costs, and filtered alarming
- Real-time visualization of the network
- Disturbance waveform views for analysis and control for remediation

For quoting and pricing, please contact PowerLogic Sales at 615-287-3535.

Power Quality Meter Selection

| Features [1] | ION9000 | ION9000T | ION8650 | | | ION7400 | PM8000 |
|--|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| | | | A | B | C | | |
| Inputs, outputs and control power | | | | | | | |
| 3-phase / single-phase | • / • | • / • | • / • | • / • | • / • | • / • | • / • |
| Digital in and out / analog in and out | 46 / 24 | 46 / 24 | 16 / 4 | 16 / 4 | 16 / 4 | 36/24 | 36/24 |
| Power supply options | AC / - | AC / - | AC/DC | AC/DC | AC/DC | AC/DC | AC/DC |
| Power and energy measurements | | | | | | | |
| Voltage, current, frequency, power factor | • | • | • | • | • | • | • |
| Power / Demand | • | • | • / • | • / • | • / • | • / • | • / • |
| Energy / time-of-use (energy per shift) | • / • | • / • | • / • | • / • | • / • | • / • | • / • |
| IEC / ANSI energy accuracy class (% of reading) | 0.1 | 0.1 | 0.2(1) | 0.2(1) | 0.2(1) | 0.2 | 0.2 |
| Loss compensation | • | • | • | • | • | - | - |
| Power quality analysis | | | | | | | |
| EN50160 compliance reporting / IEC 61000-4-30 Class A or S | • / A | • / A | • / A | • / S | - / - | • / S | • / S |
| Flicker measurement | • | • | • | • | - | - | - |
| Transient detection duration | 20 µs | 100 ns | 17 µs | - | - | - | - |
| Sag and swell monitoring / disturbance direction detection | • / • | • / • | • / - | • / - | • / - | • / • | • / • |
| Harmonic distortion: total/ individual / inter | • / • / • | • / • / • | • / • / • | • / • / - | • / • / - | • / • / - | • / • / - |
| Waveform capture | • | • | • | - | - | • | • |
| On-board data and event logging | | | | | | | |
| Trending / forecasting / billing | • / • / • | • / • / • | • / - / • | • / - / • | • / - / • | • / • / • | • / • / • |
| Minimum and maximum | • / • | • / • | • | • | • | • | • |
| Events and alarms with timestamps | • | • | • | • | • | • | • |
| Timestamp resolution (seconds) | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 |
| Time sync: Network / GPS / IRIG-B / DCF77-B / PTP | • / • / • / • / • | • / • / • / • / • | • / • / • / - / - | • / • / • / - / - | • / • / • / - / - | • / • / • / - / - | • / • / • / - / - |
| Setpoints, alarms and control | | | | | | | |
| Log alarm conditions / call out on alarm | • / • | • / • | • / • | • / • | • / • | • / • | • / • |
| Trigger data logging / waveform capture | • / • | • / • | • / • | • / - | • / - | • / • | • / • |
| Trigger relay or digital output | • | • | • | • | • | • | • |
| Special features | | | | | | | |
| Custom programming | • | • | • | • | • | • | • |
| Downloadable firmware | • | • | • | • | • | • | • |
| Communications | | | | | | | |
| Ports: | | | | | | | |
| Ethernet: Copper / Fiber | 2 / - | 2 / - | • / • | • / • | • / • | 2 / - | 2 / - |
| Ethernet-to-serial gateway | • | • | • | • | • | • | • |
| Telephone modem | - | - | • | • | • | - | - |
| Modem-to-serial gateway | - | - | • | • | • | - | - |
| Infrared port | • | • | • | • / • | • / • | • | - |
| RS485/RS232 | • / - | • / - | • / • | • / • | • / • | • / - | • / - |
| Misc: Web server / Email / SNMP / XML | • / • / • / • | • / • / • / • | • / • / - / • | • / • / - / • | • / • / - / • | • / • / • / • | • / • / • / • |
| Protocols: Modbus / DNP / MV-90 / DLMS | • / • / • / - | • / • / • / - | • / • / • / - | • / • / • / - | • / • / • / - | • / • / • / - | • / • / • / - |
| Protocols: IEC61850 / Jbus / M-Bus / LON / BACnet | • / - / - / - / - | • / - / - / - / - | • / - / - / - / - | • / - / - / - / - | • / - / - / - / - | • / - / - / - / - | • / - / - / - / - |

NOTE:

1. The ION8650 is two times more accurate than the 0.2 IEC/ANSI accuracy classes according to the same conditions used to specify the 0.2 accuracy class.
2. ION8800, ION8650, ION8600, PM8000 also offer Modbus Master capabilities.

[1] Specifications represent maximum capabilities with all options installed. Some options are not available concurrently. This is not a complete feature list, please refer to detailed product specifications.

New!

ION9000 Series Advanced Power Quality Meters

Web enabled PowerLogic ION9000 series meters are used to monitor electric distribution networks, service entrances and substations. It enables businesses to manage complex energy supply contracts that include power quality guarantees. Low-range current accuracy makes it ideal for independent power producers and cogeneration applications that require the accurate bi-directional measurement of energy. It is well suited to load curtailment, equipment monitoring and control and energy pulsing and totalization applications. Integrate it with Power Management Software applications. The ION9000T captures extremely fast voltage events that are missed by most other power meters, enabling advanced diagnostics and high-resolution event associations for fast, conclusive diagnosis and resolution to transient voltages.

ION9000 Power and Energy Meter Features

PQ compliance reporting and basic PQ analysis:

- Monitors and logs parameters in support of international PQ standards
 - IEC 61000-4-30 Class A (test methods as per IEC 62586-2)
- High resolution waveform capture: triggered manually or by alarm. Captured waveforms available directly from the meter via FTP in a COMTRADE format, and viewable in the meter's web interface.
- Generates PQ compliance reports accessible via onboard web pages:
- Harmonic analysis:
 - THD and TDD per phase, min/max, custom alarming
 - Individual harmonic magnitudes and angles on voltage and current, up to the 63rd harmonic
- Disturbance detection and capture: sag/swell on any current and voltage channel, alarm on disturbance event, waveform capture with per-event information
- Patented disturbance direction detection: provides indication of the captured disturbance occurring upstream or downstream of the meter; timestamped results provided in the event log, with degree of certainty of disturbance direction
- Transient capture of events 20 microseconds or longer in duration on any voltage channel with waveform capture and per-event information
- PowerLogic ION9000T provides high-speed transient capture (HSTC) of voltage events 100 nanoseconds or longer in duration and up to 10,000 V in magnitude on voltage channels and with an alarm on the event, the ION9000T provides high-speed and disturbance waveform captures, as well as per-event statistics on each transient.

Metering precision:

- IEC 61557-12 PMD/SD/K70/0.2 and PMD/SS/K70/0.2 3000m (performance measuring and monitoring devices (PMD))
- Class 0.1S accuracy IEC 62053-22, ANSI C12.20 Class 0.1 (active energy)
- Industry leading Class 0.5S accuracy for reactive energy (IEC 62053-24)
- Cycle-by-cycle RMS measurements updated every cycle
- Full 'multi-utility' WAGES metering support
- Net metering
- Anti-tamper protection seals and hardware metrology lock

Cybersecurity:

- Security events logging with Syslog protocol support
- HTTPS secure protocol
- Ability to enable or disable any communication port and any protocol per port
- Anti-tamper protection seals and hardware metrology lock
- User accounts with strong passwords
- Used with Schneider Electric's advanced software tools, provides detailed PQ reporting across entire network:
- EN 50160 compliance report
- IEEE 519 harmonic compliance report
- IEC 61000-4-30 report
- Power quality compliance summary
- Energy reports for consumption analysis and cost management
- WAGES dashboards and reports
- Display of waveforms and PQ data from all connected meters
- Onboard web-based waveform viewer
- EcoStruxure Power Events Analysis, including alarm management, sequency of events, and root cause analysis

Data and event logging:

- Onboard data and event logging
- 2 GB of standard non-volatile memory
- No data gaps due to network outages or server downtime
- Min/max log for standard values
- 100 user-definable data logs, recording up to 16 parameters on a cycle-by-cycle or other user definable interval
- Continuous logging or snapshot, triggered by setpoint and stopped after defined duration



- Trend energy, demand and other measured parameters
- Forecasting via web pages: average, minimum and maximum for the next four hours and next four days
- Advanced time-of-use capability
- Security/event log: alarm conditions, metering configuration changes, power outages, firmware download, and user login/logout all timestamped to ± 1 millisecond

Alarming and control:

- 50+ definable alarms to log critical event data, trigger waveform recording, or perform control function
- Trigger on any condition, with 1/2-cycle and 1-second response time
- Combine alarms using Boolean logic enabling customization of alarms
- Alarm notification via email
- In conjunction with Schneider Electric's EcoStruxure software, alarms, software alarms, and alarm frequency are categorized and trended enabling sequence of events and root cause analyses

Table 4.1: Typical PowerLogic ION9000 Power and Energy Meter Ordering Configurations

| Description ^[2] | Catalog Number |
|---|--------------------------------|
| ION9000 meter, DIN mount, no display, HW kit | METSEION92030 |
| ION9000 meter, DIN mount, 192 mm display, B2B adapter, HW kit | METSEION92040 |
| ION9000 meter, high-speed transient capture, DIN mount, no display, HW kit | METSEION95030 |
| ION9000 meter, high-speed transient capture, DIN mount, 192 mm display, B2B adapter, HW kit | METSEION95040 |
| Remote display, color LCD, 96 x 96 mm | METSEPM89RD96 |
| Remote display, color touchscreen, 192 x 192 mm | METSERD192 |
| I/O module, 2 relay outputs, 6 digital inputs | METSEPM89M2600 |
| I/O module, 2 analog outputs, 4 analog inputs | METSEPM89M0024 |
| ION9000 meter hardware kit – plugs, terminal guards, spare grounding screw, DIN clips | METSE9HWK |
| RD192 remote display hardware kit | METSERD192HWK |
| ION9000 B2B adapter | METSE9B2BMA |
| ION9000 USB cover hardware kit | METSE9USBK |
| ION9000 Current Input hardware kit – terminal screws, CT covers | METSE9CTHWK |
| Battery replacement kit – ION7400/ION9000/PM8000 | METSEPMBATK |
| ION7x50 Mounting Adapter Kit | METSE7x4MAK |

^[2] NOTE: Contact your local Schneider Electric representative for complete ordering information.



ION8650 Power and Energy Meters

The web-enabled PowerLogic ION8650 is used to monitor electric distribution networks, service entrances and substations. It enables businesses to manage complex energy supply contracts that include power quality guarantees. Low-range current accuracy makes it ideal for independent power producers and cogeneration applications that require the accurate bi-directional measurement of energy. It is well suited to load curtailment, equipment monitoring and control and energy pulsing and totalization applications. Integrate it with Power Management Software applications to get the most out of the meter's capabilities and data produced.

Applications

- Revenue metering
- Cogeneration and IPP monitoring
- Power Quality Compliance monitoring
- Power quality analysis
- Demand and power factor control
- Load curtailment
- Equipment monitoring and control
- Energy pulsing and totalization
- Instrument transformer correction
- Outage Notification

ION8650 Power and Energy Meter Features

Feature set C includes:

- 9S, 35S, 36S socket and switchboard cases
- True RMS 3-phase voltage, current, power and meets stringent ANSI revenue metering standards including ANSI C12.20 0.2 and Class 2, 10, & 20
- Power quality: sag/swell, individual, even, odd, total harmonics to the 31st and symmetrical components
- 32 Mb log/event memory, min/max for any parameter, historical logs up to 80 channels, timestamp resolution to 0.001 seconds and GPS time synchronization
- Transformer/line loss compensation and Instrument transformer correction
- Communications: Ethernet, Serial, Modem, Internet and Ethernet to serial gateway and ION, DNP 3.0, Modbus RTU, Modbus TCP, MV-90 protocols, IEC 61850
- C model limited to IR + 2 other ports at one time. Ports can be enabled/disabled by user
- Dial-out capability when memory is near full
- Multi-user, multi-level security with control and customized access to sensitive data for up to 50 users
- Data push capability through SMTP (email)
- 65 setpoints — math, logic, trig, log, linearization formulas
- Password protection and anti-tamper seal protection
- Built-in I/O: 4 KYZ digital outs and 3 form A digital ins, 4 KYZ digital outs and 1 form A digital out and 1 form A digital in, an optional external I/O expander provides additional I/O
- Optional Outage Notification Card for JSON outage notification message over ethernet

Feature set B adds the following to feature set C:

- Harmonics—individual, total even, total odd up to the 63rd
- 64 Mb standard memory
- Historical logs up to 320 channels
- Modbus RTU Master on serial ports
- Cycle setpoint minimum response time

Feature set A adds the following to feature sets C and B:

- Waveform capture up to 1024 samples/cycle, PQ compliance monitoring, flicker to EN50160 Ed2, IEC 61000-4-7/4-15 (also configurable to IEEE519 2014, IEEE159, SEMI) CBEMA/ITIC
- Transient detection to 17µs at 60 Hz
- Harmonics: magnitude, phase and inter-harmonics to the 50th
- 128 Mb standard memory
- Max 96 cycles of waveform logs and 800 channels of historical logs

Table 4.2: Typical PowerLogic ION8650 Power and Energy Meter Ordering Configurations

| Description | Catalog Number |
|---|------------------|
| ION8650, feature set A, 9S socket base, 5 A nominal current inputs, 10 MB memory, 127–177 Vac, 60 Hz, communications card with: 10BaseT, RS-232/485, RS-485, Optical port, 4 Digital Outputs, 3 Digital Inputs | S8650A0C0E6E1B0A |
| ION 8650; feature set A, 9S socket base, 5 A nominal current inputs, 128 MB memory, 120–277 VAC, 60 Hz, comms card with: 10/100BaseT, RS-232/485 port, RS-485, 56k internal modem (RJ11), Infrared Optical Port; No I/O, Password Protected, no security lock | S8650A0C0E6C7A0A |
| ION8650, feature set C, 9S socket base, 5 A nominal current inputs, 2 MB memory, 120–277 Vac, 60 Hz, communications card with: RS-232/ 485, RS-485, Optical port, 4 Digital Outputs, 3 Digital Inputs | S8650C0C0E6A0B0A |
| ION 8650; feature set C, 9S socket base, 5 A nominal current inputs, 32 MB memory, 120–277 VAC, 60 Hz, comms card with 10/100BaseT, RS-232/485 port, RS-485 port, Infrared Optical Port, No I/O, Password Protected, no security lock | S8650C0C0H6E1A0A |

Table 4.3: ION8650 Order Codes/Descriptions

| Brand | Model | Feature Set | Form Factor | Current Inputs | Voltage Inputs | Power Supply | System Freq | Comm | I/O | Security | Special Order | AA Code |
|-------------------------------|-------|-------------------|---|----------------|----------------|--------------|-------------|------|-----|----------|---------------|---------|
| S | 8650 | | | | C | 0 | | | | | A | -Axxx |
| ION8650 | | Order Code | Description | | | | | | | | | |
| Brand | | S | Schneider branded | | | | | | | | | |
| Model | | 8650 | ION8650 advanced revenue meter with Class 0.1 accuracy + IRIG-B | | | | | | | | | |
| Feature Set | | A | 128MB Memory Class A power quality analysis, waveforms and transient capture with 1024 samples/cycle. | | | | | | | | | |
| | | B | 64MB memory, energy meter Class S EN50160 power quality monitoring. | | | | | | | | | |
| | | C | 32MB memory, basic tariff/energy metering (4 data recorders, 64 channels). | | | | | | | | | |
| Form Factor | | 0 | Form 9/29/36S Base - 57-277 VLN (autoranging) 3-Element, 4-Wire / 2 1/2-Element, 4-Wire | | | | | | | | | |
| | | 1 | Form 35S Base - 120-480 VLL (autoranging) 2-Element, 3-Wire | | | | | | | | | |
| | | 4 | Form 9/29/35/36S FT21 Switchboard (meter + case) with break out panel | | | | | | | | | |
| | | 7 | Form 9/29/35/36S FT21 Switchboard (meter + case) with break out cable | | | | | | | | | |
| Current Inputs | | C | 1, 2 or 5 Amp nominal, 20 Amp full scale current input (24 Amp fault capture, start at 0.001A) | | | | | | | | | |
| Voltage Inputs | | 0 | Standard (see Form Factor above) | | | | | | | | | |
| Power Supply | | E | Form 9S, 36S (socket) and Form 9,36 (FT21 switchboard): 120-277 Vac. Form 35S (socket) and Form 35 (FT21 switchboard): 120-480 Vac. Powered from the meter's voltage connections. | | | | | | | | | |
| | | H | Auxiliary Power Pigtail: 65-120 Vac, 80-160 Vdc (power from external source), North American Plug Style | | | | | | | | | |
| | | J | Auxiliary Power Pigtail: 160-277 Vac, 200-350 Vdc (power from external source), North American Plug Style | | | | | | | | | |
| System Frequency | | 5 | 50 Hz | | | | | | | | | |
| | | 6 | 60 Hz | | | | | | | | | |
| Communications ^[3] | | C7 | Ethernet (10/100BASE-T), 56k universal internal modem (RJ11), RS-232/485 port, RS-485 port, Infrared Optical port | | | | | | | | | |
| | | E1 | Ethernet (10/100BASE-T), RS-232/485 port, RS-485 port, Infrared Optical port | | | | | | | | | |
| | | F1 | Ethernet (100BASE-FX multi-mode) with male ST connectors, RS-232/485 port, RS-485 port, Infrared Optical port (available on socket meters only, Forms 0 & 1 above. I/O card not available if this option is ordered.) | | | | | | | | | |
| | | S1 | Ethernet (10/100-BASE-T), Verizon 4G cell modem - SIM CARD OPTION, RS 232/485 port, RS 485 port, Infrared optical port | | | | | | | | | |
| Input/Output Option | | A | None | | | | | | | | | |
| | | B | 4 Form C Digital Outputs, 3 Digital Inputs (not available with Communications option F1) | | | | | | | | | |
| | | C | 4 Form C Digital Outputs, 1 Form A Digital Output, 1 Digital Input | | | | | | | | | |
| | | D | Ride-Through Module for JSON outage notification message over Ethernet. (only available with comms option E1, C7 & S1) | | | | | | | | | |
| Security | | 0 | Password protected, no security lock | | | | | | | | | |
| | | 1 | Password protected with security lock enabled | | | | | | | | | |
| | | 7 | Password protected, no security lock (available in US only) | | | | | | | | | |
| | | 8 | Password protected with security lock enabled (available in US only) | | | | | | | | | |
| Special Order Options | | A | None | | | | | | | | | |

[3] In addition to Infrared Optical port Feature Set C can use any two ports (configurable).



PowerLogic ION7400

PowerLogic ION7400 Utility Feeder Meter

The PowerLogic ION7400 utility feeder meter is a highly accurate, extremely reliable power and energy meter with unmatched flexibility and usability. The meter combines accurate 3-phase energy and power measurements with data logging, power quality analysis, alarming and I/O capabilities not typically available in such a compact meter. The panel or DIN mounted ION7400 meter is flexible enough to fit into a utility's existing billing or SCADA system, providing industry leading cost management (Class 0.2) and network management (Class S PQ) data. It is compliant with stringent international standards that guarantee their metering accuracy and power quality measurements. Ideal for installations that are responsible for maintaining the operation and profitability of a facility.

Applications and benefits

- Maximize profits by providing the highest output possible with the least amount of risk to availability.
- Optimize availability and reliability of electrical systems and equipment.
- Monitor power quality (PQ) for compliance and to prevent problems.
- Meters fully supported by EcoStruxure Power Monitoring Expert and PowerSCADA Operation Software.

Main Characteristics

- Precision metering
- PQ compliance reporting and basic PQ analysis
- Used with EcoStruxure Power Monitoring Expert software, provides detailed PQ reporting across entire network
- Onboard data and event logging
- Alarming and control
- Excellent quality: ISO 9001 and ISO 14000 certified manufacturing.

Table 4.4: PowerLogic ION7400 Meters

| Description | Catalog Number |
|---|------------------------------|
| ION7400 Panel mount meter (integrated display with optical port and 2 energy pulse LEDs) | METSEION7400 |
| DIN rail mount - utility meter base | METSEION7403 |
| ION7400 Panel mount meter (integrated display with optical port and 2 energy pulse LEDs), 20-60 Vdc control power | METSEION7410 |
| DIN rail mount - utility meter base, 20-60 Vdc control power | METSEION7413 |

Table 4.5: PowerLogic ION7400 Accessories

| Description | Catalog Number |
|--|--------------------------------|
| Remote display, 3 metre cable, mounting hardware for 30mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92x92mm) adapter plate | METSEPM89RD96 |
| Digital I/O module (6 digital inputs & 2 relay outputs) | METSEPM89M2600 |
| Analog I/O module (4 analog inputs & 2 analog outputs) | METSEPM89M0024 |
| Display Cable, 10 meters | METSECAB10 |



PowerLogic ION7400 showing active alarms.



PowerLogic ION7400 with harmonics display.



PowerLogic ION7400 with phasor display.

Table 4.6: PowerLogic ION7400 Features

| Description | | ION7400 |
|---|------------------------------|----------------------------------|
| General | | |
| Use on LV and MV systems | | ■ |
| Current accuracy (5A Nominal) | | 0.1 % reading |
| Voltage accuracy (90-690 V AC L-L, 50, 60, 400 Hz) | | 0.1 % reading |
| Active energy accuracy | | 0.2 % |
| Number of samples/cycle or sample frequency | | 256 |
| Instantaneous rms values | | |
| Current, voltage, frequency | | ■ |
| Active, reactive, apparent power | Total and per phase | ■ |
| Power factor | Total and per phase | ■ |
| Current measurement range (autoranging) | | 0.05 - 10 A |
| Energy values | | |
| Active, reactive, apparent energy | | ■ |
| Settable accumulation modes | | ■ |
| Demand values | | |
| Current | Present and max. values | ■ |
| Active, reactive, apparent power | Present and max. values | ■ |
| Predicted active, reactive, apparent power | | ■ |
| Synchronisation of the measurement window | | ■ |
| Setting of calculation mode | Block, sliding | ■ |
| Power quality measurements | | |
| Harmonic distortion | Current and voltage | ■ |
| Individual harmonics | Via front panel and web page | 63 |
| | Via EcoStruxure software | 127 |
| Waveform capture | | ■ |
| Detection of voltage swells and sags | | ■ |
| Flicker | | ■ |
| Fast acquisition | 1/2 cycle data | ■ |
| EN 50160 compliance checking | | ■ |
| Customizable data outputs (using logic and math functions) | | ■ |
| Data recording | | |
| Min/max of instantaneous values | | ■ |
| Data logs | | ■ |
| Event logs | | ■ |
| Trending/forecasting | | ■ |
| SER (Sequence of event recording) | | ■ |
| Time stamping | | ■ |
| GPS synchronization (+/- 1 ms) | | ■ |
| Memory (in Mbytes) | | 512 10 MB for Frameworks |
| Display and I/O | | |
| Front panel display 89 mm (3.5 in.) TFT | | ■ |
| Wiring self-test | | ■ |
| Pulse output | | 1 |
| Digital | | 6 in / 2 out |
| Analogue | | 4 in / 2 out |
| Digital or analogue outputs (max, including pulse output) | | 1 digital 8 relay 8 analog |
| Communication | | |
| RS 485 port | | 1 |
| 10/100BaseTX | | 2 |
| Serial port (Modbus, ION, DNP3) | | ■ |
| Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, IEC 61850 [4]) | | ■ |
| USB port (mini type B) | | ■ |
| ANSI C12.19 Optical port | | ■ |
| Standards | | |
| IEC 61000-4-30, IEC 61000-4-7, IEC 61000-4-15, IEC 61326-1, ANSI C12.20, IEC 62052-11, IEC 62053-22, CLC/ TR50579 | | |

[4] All the communication ports may be used simultaneously.



Address power issues before they cause problems

- Monitor harmonics to mitigate excessive heating and premature failure of transformers
- Use trending and alarming to detect fluctuations in current pull of critical equipment to prevent motor failure
- Utilize millisecond time stamping to analyze sequence of events
- Identify root cause by analyzing electrical faults with patented disturbance direction detection
- Identify power quality issues per EN 50160, including frequency inconsistency, voltage fluctuations and unbalance, and harmonic contribution
- Allocate costs for water, air, gas, electricity, and steam (WAGES) across departments, phases of industrial process, or cost centers
- Utilize time-of-use calendar to capture electrical consumption for specific times, including on/off peak and holidays

Table 4.7: PM8000 Power and Energy Meter Catalog Numbers

| Description | Catalog Number |
|---|------------------|
| 96 x 96 panel mount meter, LV DC power | METSEPM8210 |
| DIN rail mount meter, LV DC power | METSEPM8213 |
| DIN rail mount meter with remote display, LV DC power | METSEPM8214 |
| PM8000 Panel Mount Meter with Integrated Display | METSEPM8240 |
| PM8000 DIN Rail Mount Meter without Display | METSEPM8243 |
| PM8000 DIN Rail Mount Meter + Remote Display | METSEPM8244 |
| Remote Display, Color LCD, 96 x 96 | METSEPM89RD96 |
| I/O module, 2 relay outputs, 6 digital inputs | METSEPM89M2600 |
| I/O module, 2 analog outputs, 4 analog inputs | METSEPM89M0024 |
| Display Cable, 10 meters | METSECAB10 |
| Display Cable, 3 meters | METSECAB3 |
| Display Cable, 1 meters | METSECAB1 |
| Sealing kit | METSEPM8000SK |
| Mounting adapter kit (ANSI 4") | METSEPM8000MAK |
| Replacement hardware kit, PM8000 meter | METSEPM8000HWK |
| Replacement hardware kit, PM8000 remote display | METSEPM8000RDHWK |

PowerLogic PM8000 Advance Power Quality Meters

These compact meters help ensure the reliability and efficiency of your facility by making the management of power quality, availability, and reliability easy. Measure, understand, and act on insightful power and energy data gathered from your entire system.

The best choice for power management

PM8000 meters combine accurate 3-phase energy and power measurements with data logging, power quality analysis, alarming and I/O capabilities not typically available in such compact meters. Four-metered current inputs allow direct measurement of 3-phase currents and neutral current for enhanced view of harmonics. Dual Ethernet ports support daisy-chaining, removing need for an Ethernet switch inside power equipment, while redundant ring topology provides enhanced availability. Modular, field installable I/O provides expandable scalability. Patented ION technology combines convenient, pre-configured functionality with the ability to customize the meter configuration to meet unique requirements. This embedded capability can save the expense and complexity of additional equipment, both today and tomorrow. Plus, simple installation and networking make energy information quickly accessible, while integration with EcoStruxure™ software and your energy management system make it immediately actionable.

Table 4.8: PM8000 Series Features

| Intermediate meter | | |
|---|------------------------------|----------------------------|
| General | | |
| Use on LV and MV systems | | ■ |
| Current accuracy (5A Nominal) | | 0.1 % reading |
| Voltage accuracy (57 V LN/100 V LL to 400 V LN/690 V LL) | | 0.1 % reading |
| Active energy accuracy | | 0.2 % |
| Number of samples/cycle or sample frequency | | 256 |
| Instantaneous rms values | | |
| Current, voltage, frequency | | ■ |
| Active, reactive, apparent power | Total and per phase | ■ |
| Power factor | Total and per phase | ■ |
| Current measurement range (autoranging) | | 0.05–10 A |
| Energy values | | |
| Active, reactive, apparent energy | | ■ |
| Settable accumulation modes | | ■ |
| Demand values | | |
| Current | Present and max. values | ■ |
| Active, reactive, apparent power | Present and max. values | ■ |
| Predicted active, reactive, apparent power | | ■ |
| Synchronization of the measurement window | | ■ |
| Setting of calculation mode | Block, sliding | ■ |
| Power quality measurements | | |
| Harmonic distortion | Current and voltage | ■ |
| Individual harmonics | Via front panel and web page | 63 |
| | Via EcoStruxure software | 127 |
| Waveform capture | | ■ |
| Detection of voltage swells and sags | | ■ |
| Fast acquisition | 1/2 cycle data | ■ |
| EN 50160 compliance checking | | ■ |
| Customizable data outputs (using logic and math functions) | | ■ |
| Data recording | | |
| Min/max of instantaneous values | | ■ |
| Data logs | | ■ |
| Event logs | | ■ |
| Trending/forecasting | | ■ |
| SER (Sequence of event recording) | | ■ |
| Time stamping | | ■ |
| GPS synchronization (+/- 1 ms) | | ■ |
| Memory (in Mbytes) | | 512 |
| Display and I/O | | |
| Front panel display | | ■ |
| Wiring self-test | | ■ |
| Pulse output | | 1 |
| Digital or analog inputs(max) | | 27 digital 16 analog |
| Digital or analog outputs (max, including pulse output) | | 1 digital 8 relay 8 analog |
| Communication | | |
| RS 485 port | | 1 |
| Ethernet ports | | 2 |
| Serial port (Modbus, ION, DNP3) | | ■ |
| Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, DHCP, DNS, IPv4, IPv6, IEC 61850) | | ■ |
| Ethernet gateway | | ■ |
| Alarm notification via email | | ■ |
| HTTP web server with waveform viewer | | ■ |
| SNMP with custom MIB and traps for alarms | | ■ |
| SMTP email | | ■ |
| PTP and NTP time synchronization | | ■ |
| FTP File transfer | | ■ |



PM5000 Series Power Meter

Series 5000 Power Meters

The PowerLogic PM5000 series power meters are the new benchmark in affordable, precision metering. It is the ideal fit for high-end cost management applications, providing measurement capabilities needed to allocate energy usage, perform tenant metering and sub-billing, pin-point energy savings, optimize equipment efficiency and utilization, and perform a high level assessment of the power quality in electrical networks.

All meters provide Modbus serial communications. PM5500 level meters are also capable of simultaneous Modbus TCP and BTL-certified BACnet IP communications over Ethernet.

- Panel instrumentation (OEMs)
- Sub-billing and cost allocation
- Remote monitoring of an electrical installation
- Harmonic monitoring (THD)

Table 4.9: Series 5000 Power Meters

| Description | Catalog No. |
|---|------------------------------|
| Power Meter, Class 0.5 Serial Port | METSEPM5110 |
| Meter, Class 0.5 Alarms TOU Serial Port | METSEPM5330 |
| Power Meter, Class 0.5 Alarms TOU Ethernet Port | METSEPM5340 |
| Power Meter Class 0.2 Serial Port and Dual Ethernet | METSEPM5560 |
| Power Meter without Display Class 0.2 Serial Port and Dual Ethernet | METSEPM5563 |
| Remote Display for METSEPM5563 | METSEPM5RD |
| Power Meter with Remote Display Class 0.2 Serial Port and Dual Ethernet | METSEPM5563RD ^[5] |

Series PM2000 Power Meters

The PM2000 series meter is a next-generation energy and power meter that offers all the measurement capabilities required to monitor an electrical installation in a single 96 x 96 mm unit. The PM2000 series offers simplicity and reliability for basic energy cost and network management applications at a value price. PM2000 meters are available in LED and LCD display variants:

- LED display type (PM2100 series): Intuitive navigation with self-guided, three buttons, bright red color LEDs of 14.2 mm height. Two columns of LEDs indicate the parameter name chosen for display.
- LCD display type (PM2200 series): Monochrome graphical LCD of 128 x 128 resolution lets users read all three phase values simultaneously. The bright display enables easy reading even in extreme lighting conditions and viewing angles with intuitive menus, multi-language text, icons and graphics.

PM2130 and PM2230 meter models have provisions to attach one input/output expansion module. Choose from: two digital inputs, two digital outputs; two analog inputs, two analog outputs; or two digital inputs, two relay outputs.



PM2100 Series LED Display Meter



PM2200 Series LCD Display Meter



EM3500 Series Energy and Power Meter

Table 4.10: PM2000 Series Power Meters and Options

| Description | Catalog Number |
|--|-------------------|
| Meters | |
| PM2110, THD, LED display, Energy pulse output, Class 1 | METSEPM2110 |
| PM2120, 15th Harmonic, LED display, Modbus RS485, Class 1 | METSEPM2120 |
| PM2130, 31st Harmonic, LED display, Modbus RS485, Class 0.5S | METSEPM2130 |
| PM2110, THD, LCD display, Energy pulse, Class 1 | METSEPM2210 |
| PM2220, 15th Harmonic, LCD display, Modbus RS485, Class 1 | METSEPM2220 |
| PM2230, 31st Harmonic, LCD display, Modbus RS485, Class 0.5S | METSEPM2230 |
| Optional Input/Output Modules | |
| PM2X30 I/O Module - 2 Digital In, 2 Digital Out | METSEPM2KDGTLIO22 |
| PM2X30 I/O Module - 2 Analog In, 2 Analog Out | METSEPM2KANLGIO22 |
| PM2X30 I/O Module - 2 Digital In, 2 Relay Out | METSEPM2K2DI2RO |

Series 3500 Energy and Power Meter

The EM3500 series Energy and Power Meter combines exceptional performance and easy installation to deliver a cost-effective solution for power monitoring applications. The EM3500 series can be installed on standard DIN rail or surface mounted, and has bi-directional monitoring designed expressly for renewable energy applications.

- Pulse output and phase alarms
- Data logging capability in some models
- Modbus and BACnet output options

Table 4.11: Series 3500 Energy and Power Meters

| Description | Catalog Number |
|--|----------------|
| Power Meter, DIN-rail, Pulse Output Only, for LVCTs | METSEEM3502 |
| Power Meter, DIN-rail Pulse Output Only, for METSECTR Rope CTs | METSEEM3502A |
| Power Meter, DIN-rail Modbus Output for LVCTs | METSEEM3550 |
| Power Meter, DIN-rail, Modbus Output, for METSECTR Rope CTs | METSEEM3550A |
| Power Meter, DIN-rail Modbus Output, Bi-Directional, Logging for LVCTs | METSEEM3555 |

[5] METSEPM5563RD includes both METSEPM5563 and METSEPM5RD.

Table 4.11 Series 3500 Energy and Power Meters (cont'd.)

| Description | Catalog Number |
|--|----------------|
| Power Meter, DIN-rail Modbus Output, Bi-Directional, Logging for METSECTR Rope CTs | METSEEM3555A |
| Power Meter, DIN-rail, BACnet Output, Logging for LVCTs | METSEEM3560 |
| Power Meter, DIN-rail, BACnet Output, Logging for METSECTR Rope CTs | METSEEM3560A |
| Power Meter, DIN-rail, BACnet Output, for LVCTs | METSEEM3561 |
| Power Meter, DIN-rail, BACnet Output, for METSECTR Rope CTs | METSEEM3561A |

METSECTR Series Rope-Style Current Transformers

The METSECTR series works with the EM3500A, EM4236, and iEM35xx series power and energy meters. These meters have a built in power supply and integrator, so CT connection is fast and simple. The coil opens at the connector junction for fast and easy installation onto an existing cable or bus-bar. The flexible core makes it easy to fit in tight enclosure.

- Agency Approvals cURus, ANSI/IEEE 57.13, CE, RoHS
- Accuracy $\pm 1\%$ from 50 A to 5000 A
- Insulation up to 600 Vac

Table 4.12: METSECTR Series Rope-Style Current Transformers

| Description | Catalog Number |
|---|----------------|
| Rogowski CT, 300 mm (12"), 600 Vac, 5 kA, U018 equivalent | METSECTR30500 |
| Rogowski CT, 460 mm (18"), 600 Vac, 5 kA, U018 equivalent | METSECTR46500 |
| Rogowski CT, 600 mm (24"), 600 Vac, 5 kA, U018 equivalent | METSECTR60500 |
| Rogowski CT, 900 mm (35"), 600 Vac, 5 kA, U018 equivalent | METSECTR90500 |

LVCT Series Current Transformers

LVCT current transducers provide a 0.333 V output for use with EM3500, EM4236, iEM34xx, and EM4900 series energy meters. Available in both solid and split core styles.

- Solid core accuracy ± 0.5 of reading from 5% to 120% of rated current
- Split core accuracy 1% from 10% to 100% of rated current
- Leads 22 AWG, 600 Vac, UL 1015 bonded pair, 6 ft. (1.8 m) standard length

Table 4.13: LVCT Series Current Transformers

| Description | Catalog Number |
|---|----------------|
| Split core | |
| Low-Voltage CT, Split Core, Size 0, 50 A:0.33 V | LVCT00050S |
| Low-Voltage CT, Split Core, Size 1, 100 A:0.33 V | LVCT00101S |
| Low-Voltage CT, Split Core, Size 2, 100 A:0.33 V | LVCT00102S |
| Low-Voltage CT, Split Core, Size 1, 200 A:0.33 V | LVCT00201S |
| Low-Voltage CT, Split Core, Size 2, 200 A:0.33 V | LVCT00202S |
| Low-Voltage CT, Split Core, Size 2, 300 A:0.33 V | LVCT00302S |
| Low-Voltage CT, Split Core, Size 3, 400 A:0.33 V | LVCT00403S |
| Low-Voltage CT, Split Core, Size 3, 600 A:0.33 V | LVCT00603S |
| Low-Voltage CT, Split Core, Size 3, 800 A:0.33 V | LVCT00803S |
| Low-Voltage CT, Split Core, Size 4, 800 A:0.33 V | LVCT00804S |
| Low-Voltage CT, Split Core, Size 4, 1000 A:0.33 V | LVCT01004S |
| Low-Voltage CT, Split Core, Size 4, 1200 A:0.33 V | LVCT01204S |
| Low-Voltage CT, Split Core, Size 4, 1600 A:0.33 V | LVCT01604S |
| Low-Voltage CT, Split Core, Size 4, 2000 A:0.33 V | LVCT02004S |
| Low-Voltage CT, Split Core, Size 4, 2400 A:0.33 V | LVCT02404S |
| Solid core | |
| Low-Voltage CT, Solid Core, Size 0, 50 A:0.33 V | LVCT20050S |
| Low-Voltage CT, Solid Core, Size 0, 100 A:0.33 V | LVCT20100S |
| Low-Voltage CT, Solid Core, Size 2, 200 A:0.33 V | LVCT20202S |
| Low-Voltage CT, Solid Core, Size 3, 400 A:0.33 V | LVCT20403S |



PM3000 Series Power Meter

PowerLogic PM3000 Power and Energy Meters

PM3000 series power meters are a cost-attractive, feature-rich range of DIN rail-mounted power meters that offers all the measurement capabilities required to monitor an electrical installation. Ideal for power metering and network monitoring applications that seek to improve the availability and reliability of your electrical distribution system, the meters are also fully capable of supporting sub billing and cost allocation applications. Four different models are available. Choose from models that provide Display Only, Display + Pulse Output, Display + Modbus, and Display + Modbus + DI/DO + Logging. All models use 1A/5A CTs.

Table 4.14: PM3000 Features

| Available Features | PM3200 Range | | | |
|---|--------------|--------|--------|--------|
| | PM3200 | PM3210 | PM3250 | PM3255 |
| Performance Standard | | | | |
| IEC61557-12 PMD/Sx/K55/0.5 | • | • | • | • |
| General | | | | |
| Use on LV and HV systems | • | • | • | • |
| Number of samples per cycle | 32 | 32 | 32 | 32 |
| CT input 1A/5A | • | • | • | • |
| VT input | • | • | • | • |
| Multi-tariff | 4 | 4 | 4 | 4 |
| Multi-lingual backlit display | • | • | • | • |
| Instantaneous rms Values | | | | |
| Current, voltage Per phase and average | • | • | • | • |
| Active, reactive, apparent power Total and per phase | • | • | • | • |
| Power factor Total and per phase | • | • | • | • |
| Energy Values | | | | |
| Active, reactive and apparent energy; import and export | • | • | • | • |
| Demand Values | | | | |
| Current, power (active, reactive, apparent) demand; present | • | • | • | • |
| Current, power (active, reactive, apparent) demand; peak | | • | • | • |
| Power Quality Measurements | | | | |
| THD Current and voltage | | • | • | • |
| Data Recording | | | | |
| Min/max of the instantaneous values | • | • | • | • |
| Power demand logs | | | | • |
| Energy consumption log (day, week, month) | | | | • |
| Alarms with time stamping | | 5 | 5 | 15 |
| Digital inputs/digital outputs | | 0/1 | | 2/2 |
| Communication | | | | |
| RS-485 port | | | • | • |
| Modbus protocol | | | • | • |

Table 4.15: PM3000 Series Power Meters

| Description | Catalog Number |
|--|----------------|
| PM3200 3PH energy meter, DIN rail mount, 1A or 5A CT, Class 0.5S, no communications, MID compliant | METSEPM3200 |
| PM3210 3PH energy meter, DIN rail mount, 1A or 5A CT, Class 0.5S, pulse out, MID compliant, THD, one (1) DO | METSEPM3210 |
| PM3250 3PH energy meter, DIN rail mount, 1A or 5A CT, Class 0.5S, Modbus, THD | METSEPM3250 |
| PM3255 3PH energy meter, DIN rail mount, 1A or 5A CT, Class 0.5S, Modbus, MID compliant, THD, two (2) DI, two (2) DO | METSEPM3255 |



iEM3000 Series Energy Meter

NOTE:

- For meter part number replace "I" in model name with "A9M". (Example: iEM3150 = A9MEM3150)
- DIN rail housing size is 18mm x 5 width. (iEM33xx is 18mm x 7 width.)
- Digital input is selectable for Tariff control or WAGES
- Digital output is selectable for kWh pulse or kWh alarm. (iEM3x10 is kWh pulse only.)

iEM3000 Energy Meters

The economical iEM3000 energy meters are ideal for helping facilities become more energy efficient. These feature-rich meters reduce installation and commissioning costs thanks to their efficient design and include native support for a variety of protocols, including Modbus, BACnet, LON, and M-Bus, for seamless integration into networks. Choose from models supporting a variety of current-sensing methods, including standard 1A/5A current transformers, 0.333 V low-voltage CTs, and METSECTR Rogowski coils. There are also direct connect models with internal current sensors that save installation time. The compact size is ideal for new and retrofit installations. Whether metering for energy awareness, billing, or advanced energy programs requiring full-featured, multi-tariff energy meters, there is an iEM3000 meter that fits the application.

Table 4.16: iEM3000 Features

| Function | | Acti 9 iEM3000 Series Three-Phase Meters | | | | | | |
|----------------------------------|---------|--|---------|---------|---------|---------|---------|---|
| Current Input / Accuracy | | | | | | | | |
| 63A Direct / Class 1 | iEM3100 | iEM3110 | iEM3135 | iEM3150 | iEM3155 | iEM3165 | iEM3175 | |
| 1A or 5A CT / Class 0.5S | iEM3200 | iEM3210 | iEM3235 | iEM3250 | iEM3255 | iEM3265 | iEM3275 | |
| 125A Direct / Class 1 | iEM3300 | iEM3310 | iEM3335 | iEM3350 | iEM3355 | iEM3365 | iEM3375 | |
| 0.333V or 1.0V LVCT / Class 0.5S | | | | | iEM3455 | iEM3465 | | |
| Rogowski coil / Class 0.5S | | | | | iEM3555 | iEM3565 | | |
| Protocol | | | | | | | | |
| M-Bus | | | * | | | | | |
| Modbus | | | | * | * | | | |
| BACnet | | | | | | * | | |
| LonWorks | | | | | | | | * |
| Measurement | | | | | | | | |
| MID compliant | | * | * | | * | * | * | * |
| 4 quadrant energy | | | * | | * | * | * | * |
| Demand | | | | | * | * | | |
| | | | | | [6] | [6] | | |
| Peak demand | | | | | * | * | | |
| | | | | | [6] | [6] | | |
| Multi Tariff | | | | | | | | |
| Internal clock | | | 4 | | 4 | 4 | 4 | |
| External control | | | 2 | | 4 | 4 | 4 | |
| Digital I/O | | | | | | | | |
| Number of inputs/outputs | | -1 | 1/1 | | 1/1 | 1/1 | 1/1 | |

Measurement parameters

- Total and partial kWh shows consumption behavior
- Four-quadrant metering differentiates energy consumption
- Target green technologies (delivered/received)
- Reduce utility penalties (active/reactive)
- Additional parameters (P, Q, S, 3xI, V, PF, F) to monitor network balance and overload behavior

Smart Alarm

- kW overload alarm helps prevent utility demand charges

Multiple Tariffs

- Save up to four different time slots to manage multiple tariffs (peak/off-peak, weekday/weekend)
- Control tariffs via digital inputs, internal clock, or communication

Digital Inputs

- Use the meter as a pulse counter for another meter (WAGES monitoring)
- Manage double-source applications (e.g., utility main plus on-site generator)
- Monitor circuit breaker status or cabinet door opening

Digital Outputs

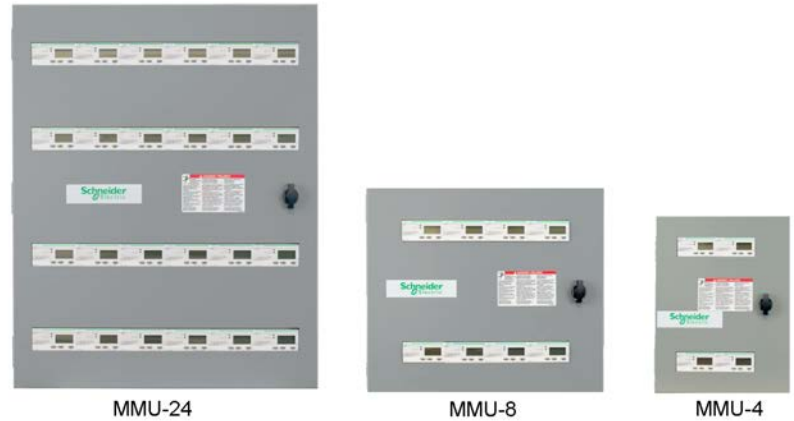
- Use to trip a light or sound an alarm
- Configure as a pulse output

Table 4.17: iEM3000 Series Energy Meters

| Description | Catalog Number |
|--|----------------|
| iEM3100 3PH energy meter, DIN rail mount, direct connect 63A, Class 1 | A9MEM3100 |
| iEM3110 3PH energy meter, DIN rail mount, direct connect 63A, Class 1, pulse out, MID, one (1) DO | A9MEM3110 |
| iEM3135 3PH energy meter, DIN rail mount, direct connect 63A, Class 1, M-Bus, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3135 |
| iEM3150 3PH energy meter, DIN rail mount, direct connect 63A, Class 1, Modbus | A9MEM3150 |
| iEM3155 3PH energy meter, DIN rail mount, direct connect 63A, Class 1, Modbus, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3155 |
| iEM3165 3PH energy meter, DIN rail mount, direct connect 63A, Class 1, BACnet, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3165 |
| iEM3175 3PH energy meter, DIN rail mount, direct connect 63A, Class 1, LON, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3175 |
| iEM3200 3PH energy meter, DIN rail mount, 1A or 5A CT, Class 0.5S | A9MEM3200 |
| iEM3210 3PH energy meter, DIN rail mount, 1A or 5A CT, Class 0.5S, pulse out, MID one (1) DO | A9MEM3210 |
| iEM3235 3PH energy meter, DIN rail mount, 1A or 5A CT, Class 0.5S, M-Bus, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3235 |
| iEM3250 3PH energy meter, DIN rail mount, 1A or 5A CT, Class 0.5S, Modbus | A9MEM3250 |
| iEM3255 3PH energy meter, DIN rail mount, 1A or 5A CT, Class 0.5S, Modbus, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3255 |
| iEM3265 3PH energy meter, DIN rail mount, 1A or 5A CT, Class 0.5S, BACnet, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3265 |
| iEM3275 3PH energy meter, DIN rail mount, 1A or 5A CT, Class 0.5S, LON, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3275 |
| iEM3300 3PH energy meter, DIN rail mount, direct connect 125A, Class 1 | A9MEM3300 |
| iEM3310 3PH energy meter, DIN rail mount, direct connect 125A, Class 1, pulse out, MID, one (1) DO | A9MEM3310 |
| iEM3335 3PH energy meter, DIN rail mount, direct connect 125A, Class 1, M-Bus, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3335 |
| iEM3350 3PH energy meter, DIN rail mount, direct connect 125A, Class 1, Modbus | A9MEM3350 |
| iEM3355 3PH energy meter, DIN rail mount, direct connect 125A, Class 1, Modbus, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3355 |
| iEM3365 3PH energy meter, DIN rail mount, direct connect 125A, Class 1, BACnet, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3365 |
| iEM3375 3PH energy meter, DIN rail mount, direct connect 125A, Class 1, LON, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3375 |
| iEM3455 3PH energy meter, DIN rail mount, LVCT, Class 0.5S, Modbus, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3455 |
| iEM3465 3PH energy meter, DIN rail mount, LVCT, Class 0.5S, BACnet, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3465 |
| iEM3555 3PH energy meter, DIN rail mount, Rogowski coil, Class 0.5S, Modbus, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3555 |
| iEM3565 3PH energy meter, DIN rail mount, Rogowski coil, Class 0.5S, BACnet, MID, 4-quadrant energy, one (1) DI, one (1) DO | A9MEM3565 |

[6] Available on iEM3455, iEM3465, iEM3555, iEM3565 models only

Multiple Meter Unit Enclosures for iEM3000 Energy Meters



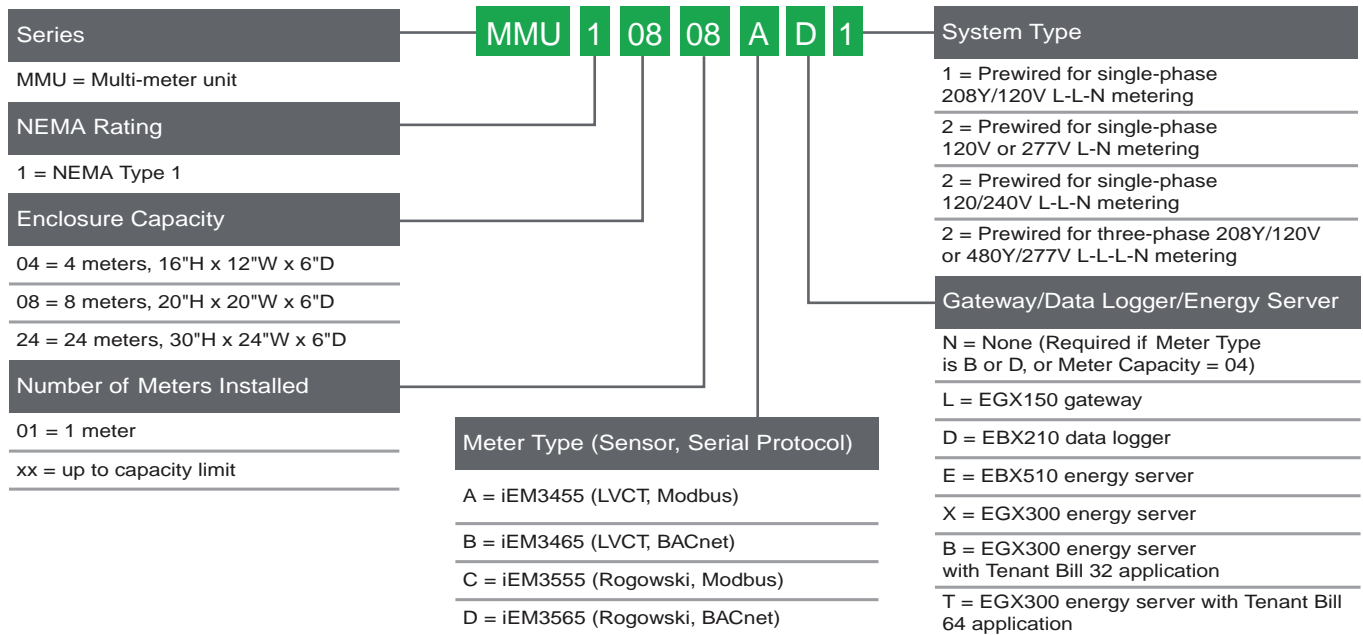
Schneider Electric's Multi-Meter Unit (MMU) enclosures are the ideal complement for the iEM3000 Series of energy meters. This compact solution saves wall space and is scalable for the exact number of meters required. Factory-assembled, pre-wired, and tested enclosures can speed installation, reduce the amount of field wiring, and save time troubleshooting.

Multi-meter unit enclosures and iEM3000 meters provide the highest quality, best value hardware for tenant sub-metering, and are designed for contractor convenience and simplicity.

MMU enclosures are available in three sizes:

- Small MMU enclosures with capacity for up to 4 iEM3000 meters.
- Medium size MMU enclosures with capacity for up to 8 iEM3000 meters, plus one gateway/data logger/energy server.
- Extra-large MMU enclosures with capacity for up to 24 iEM3000 meters, plus one gateway/data logger/energy server.

Multi meter units are configured to order as described below.



Power and Energy Meter Selection

| Features [7] | PM5500 | PM5340 | PM5330 | PM5110 | PM2x30 | PM2x20 | PM2x10 | EM3500 | PM3000 | LEM3000 |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| Inputs, outputs and control power | | | | | | | | | | |
| 3-phase / single-phase | • / • | • / • | • / • | • / • | • / • | • / • | • / • | • / • | • / • | • / • |
| Digital in and out / analog in and out | 6 / 0 | 4 / 0 | 4 / 0 | 1 / 0 | option | option | option | 2 or 3 / 0 | up to 2/2 | up to 1/1 |
| Power supply options | AC/DC | AC/DC | AC/DC | AC/DC | AC/DC | AC/DC | AC/DC | AC/DC | AC/DC | AC |
| Power and energy measurements | | | | | | | | | | |
| Voltage, current, frequency, power factor | • | • | • | • | • | • | • | • | • | • |
| Power / Demand | • / • | • / • | • / • | • / • | • / • | • / • | • / • | • / • | • / • | • / • |
| Energy / time-of-use (energy per shift) | • / • | • / • | • / • | • / • | • / • | • / • | • / • | • / • | • / • | • / • |
| IEC / ANSI energy accuracy class (% of reading) | 0.2 | 0.5 | 0.5 | 0.5 | 0.5 | 1.0 | 1.0 | 0.2 | 0.5 | 0.5 |
| Loss compensation | - | - | - | - | - | - | - | - | - | - |
| Power quality analysis | | | | | | | | | | |
| EN50160 compliance reporting / IEC 61000-4-30 Class A or S | - / - | - / - | - / - | - / - | - / - | - / - | - / - | - / - | - / - | - / - |
| Flicker measurement | - | - | - | - | - | - | - | - | - | - |
| Transient detection duration | - | - | - | - | - | - | - | - | - | - |
| Sag and swell monitoring / disturbance direction detection | - / - | - / - | - / - | - / - | - / - | - / - | - / - | - / - | - / - | - / - |
| Harmonic distortion: total/ individual / inter | • / • / - | • / • / - | • / • / - | • / • / - | • / • / - | • / • / - | • / • / - | - / - / - | • / - / - | - / - / - |
| Waveform capture | - | - | - | - | - | - | - | - | - | - |
| On-board data and event logging | | | | | | | | | | |
| Trending / forecasting / billing | - / - / - | - / - / - | - / - / - | - / - / - | - / - / - | - / - / - | - / - / - | - / - / - | - / - / - | - / - / - |
| Minimum and maximum | • | • | • | • | • | - | - | - | • | - |
| Events and alarms with timestamps | • | • | • | - | • | - | - | - | • | - |
| Timestamp resolution (seconds) | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | - |
| Time sync: Network / GPS / IRIG-B / DCF77-B | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - |
| Setpoints, alarms and control | | | | | | | | | | |
| Log alarm conditions / call out on alarm | • / • | • / • | • / - | • / - | • / - | • / - | • / - | - / - | • / - | - / - |
| Trigger data logging / waveform capture | - / - | - / - | - / - | - / - | - / - | - / - | - / - | - / - | - / - | - / - |
| Trigger relay or digital output | • | • | • | - | • | • | • | - | • | • |
| Special features | | | | | | | | | | |
| Custom programming | - | - | - | - | - | - | - | - | - | - |
| Downloadable firmware | • | • | • | • | • | • | • | • | • | • |
| Communications | | | | | | | | | | |
| Ports: | | | | | | | | | | |
| Ethernet: Copper / Fiber | 2 / - | 1 / - | - / - | - / - | - / - | - / - | - / - | - / - | - / - | - / - |
| Ethernet-to-serial gateway | • | - | - | - | - | - | - | - | - | - |
| Telephone modem | - | - | - | - | - | - | - | - | - | - |
| Modem-to-serial gateway | - | - | - | - | - | - | - | - | - | - |
| Infrared port | - | - | - | - | - | - | - | - | - | - |
| RS485/RS232 | • / - | - / - | • / - | • / - | • / - | • / - | - / - | • / - | • / - | • / - |
| Misc: Web server / Email / SNMP / XML | • / • / • / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - |
| Protocols: Modbus / DNP / MV-90 / DLMS | • / - / - / - | • / - / - / - | • / - / - / - | • / - / - / - | • / - / - / - | • / - / - / - | - / - / - / - | • / - / - / - | • / - / - / - | • / - / - / - |
| Protocols: IEC61850 / Jbus / M-Bus / LON / BACnet | - / - / - / • | - / - / - / • | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / - | - / - / - / • | - / - / - / - | - / - / • / • |

[7] Specifications represent maximum capabilities with all options installed. Some options are not available concurrently. This is not a complete feature list, please refer to detailed product specifications.



Energy Meter

PowerLogic Energy Meter

The Energy Meter is ideal for stand-alone and systems-based submetering applications. It is easy to install and provides exceptional metering accuracy. Available in Basic and Extended Range models. The Basic model is designed for metering of 120/240 and 208Y/120 volt services. The Extended Range model will meter 120/240 volt up to 480 volt Wye connected services. Extended Range meters come with pulse output and phase loss output not available on the Basic unit. Optional Modbus™ RS-485 serial communications are provided with the Energy Meter Comms Board, EMCB. Optional kW demand is also provided by the EMCB.

Meter up to 3 individual services with one Energy Meter. The Energy Meter will allow the addition of up to 3 sets of parallel CTs for metering multiple electric loads. Additional sets of CTs can be ordered separately. Please refer to the multiple CT application notes in the Energy Meter instruction bulletin for the proper installation procedures.

Table 4.18: Extended Range 120/240 V to 480Y/277 V

| Description | Catalog No. |
|---|-------------|
| Extended Range 100 A, .518"x1.28" ID, 1 CT | EME1010 |
| Extended Range 200 A, 0.75" x 1.10" ID, 1 CT | EME1021 |
| Extended Range 300 A, .90"x1.90" ID, 1 CT | EME1032 |
| Extended Range 100 A, n.518"x1.28" ID, 2 CTs | EME2010 |
| Extended Range 200 A, 0.75" x 1.10" ID, 2 CTs | EME2021 |
| Extended Range 300 A, .90"x1.90" ID, 2 CTs | EME2032 |
| Extended Range 400 A, 2.45"x2.89" ID, 2 CTs | EME2043 |
| Extended Range 800 A, 2.45"x2.89" ID, 2 CTs | EME2083 |
| Extended Range 100 A, .518"x1.28" ID, 3 CTs | EME3010 |
| Extended Range 200 A, 0.75" x 1.10" ID, 3 CTs | EME3021 |
| Extended Range 300 A, .90"x1.90" ID, 3 CTs | EME3032 |
| Extended Range 400 A, 2.45"x2.89" ID, 3 CTs | EME3043 |
| Extended Range 800 A, 2.45"x2.89" ID, 3 CTs | EME3083 |
| Extended Range 800 A, 2.45"x5.50" ID, 3 CTs | EME3084 |
| Extended Range 1600 A, 2.45"x5.50" ID, 3 CTs | EME3164 |

Table 4.19: Energy Meter Accessories

| Description | Catalog No. |
|--------------------------------------|-------------|
| Energy Meter Communication Board [8] | EMCB |
| Energy Meter Fuse Pack, Set of 1 | EMFP1 |
| Energy Meter Fuse Pack, Set of 2 | EMFP2 |
| Energy Meter Fuse Pack, Set of 3 | EMFP3 |
| Energy Meter Bonding Kit | EMBOND |

Table 4.20: Additional CT Sets

| Description | Catalog No. |
|--------------------------------|-------------|
| 100 A, .518" x 1.28" ID, 1 CT | EMCT010 |
| 200 A, 0.75" x 1.10" ID, 1 CT | EMCT021 |
| 300 A, .90" x 1.90" ID, 1 CT | EMCT032 |
| 400 A, 2.45" x 2.89" ID, 1 CT | EMCT043 |
| 800 A, 2.45" x 2.89" ID, 1 CT | EMCT083 |
| 800 A, 2.45" x 5.50" ID, 1 CT | EMCT084 |
| 1600 A, 2.45" x 5.50" ID, 1 CT | EMCT164 |

NOTE: CT quantity and amperage must match meter model. Total of combined loads must not exceed rating of meter. All additional CTs shipped with 6 ft. white and black color-coded wire leads.

PowerLogic EM4200 Enercept Meter

Next generation Enercept meters provide a unique solution for measuring energy data. The small form factor enables retrofit installation in existing panels to save wall space, installation time, and material cost.

Designed to simplify the ordering process, the meter is available in two major options:

- **System calibrated Enercept** offers the simplest way to order. The meter comes with pre-mounted low voltage (LVCT) or Rogowski coil current transducers, as well as pre-mounted fuse packs. Ordering one part number provides a system calibrated 1% overall accuracy metering system for 100 A, 200 A, 400 A, or 5,000 A range applications.
- **Enercept Flex** offers the flexibility required for many sites where selecting the type and size of current transducer is desired. The Enercept Flex is compatible with the current transducers on . Choose split core or solid core LCVTs from [Table 4.13 LVCT Series Current Transformers, page 4-16](#), or rope style current transducers from [Table 4.12 METSECTR Series Rope-Style Current Transformers, page 4-16](#). Choose fuse packs from [Table 4.19 Energy Meter Accessories, page 4-21](#).

Features

- Uni- and bi-directional metering to support to power generation application
- Data logging
- Modbus and BACnet serial communication with auto-protocol and baud rate detection.
- Configurable with or without power
- Compact size for easy in-panel mounting, DIN rail or screw mount options, includes mounting brackets for easy installation
- Seamless integration with EcoStruxure™ Power Management software products.
- Wide 90 to 480 Vac input range
- High reliability with ANSI C12.20 0.2% accuracy, IEC 62053-22 Class 0.2S (EM4236)



EM4200 Flex Power Meter



EM4200 System Calibrated with Calibrated Rogowski Coils

[8] Energy Meter communication board (EMCB) can be used with all models of the Energy Meter. Order one EMCB for each Energy Meter where either kW demand and/or communication is specified.

Table 4.21: EM4200 Enercept Meter

| Description | Catalog Number |
|--|-----------------|
| Enercept Flex power meter, Class 0.2S, Modbus/BACnet RS485, ANSI wire code, compatible with LVCT and Rogowski coils, order current transducers and fuse packs separately | METSEEM4236 |
| System calibrated Enercept power meter, Modbus/BACnet RS485, ANSI wire code, includes 12-inch length Rogowski coil current transducers for up to 5,000 A and fuse packs | METSEEM4236A12 |
| System calibrated Enercept power meter, Modbus/BACnet RS485, ANSI wire code, includes 18-inch length Rogowski coil current transducers for up to 5,000 A and fuse packs | METSEEM4236A18 |
| System calibrated Enercept power meter, Modbus/BACnet RS485, ANSI wire code, includes LVCT current transducers for up to 100 A and fuse packs | METSEEM4236B101 |
| System calibrated Enercept power meter, Modbus/BACnet RS485, ANSI wire code, includes LVCT current transducers for up to 200 A and fuse packs | METSEEM4236B201 |
| System calibrated Enercept power meter, Modbus/BACnet RS485, ANSI wire code, includes LVCT current transducers for up to 400 A and fuse packs | METSEEM4236B401 |

Multi Circuit Energy Meters

The PowerLogic EM4800 and EM4000 multi-circuit energy meters combine accurate electricity sub-metering with advanced communications technology. They are ideal for multi-tenant or departmental metering and M&V applications within office towers, condominiums, apartment buildings, shopping centers and other multipoint environments, or small footprint retail. This meter is available separately or as part of a Square D integrated power center (IPC) for use in building retrofits or new construction.

Each compact multipoint meter provides energy measurement for up to 24 (1CT) or 12 (2CT) single-phase circuits or 8 (3CT) 3-phase circuits. Select a model to match the desired CT type. The 0.333 V output CT option does not require shorting blocks, making it the ideal choice for retrofit installations.

All meters have an accuracy of Class 0.5%, have onboard interval logging, and feature flexible communication options with an Ethernet port that supports multiple protocols: Modbus TCP/IP, HTTP, BACnet/IP, FTP, and SNMP. EM4800 series meters have a V.90 modem while EM4000 series meters provide Modbus RTU over RS-485.

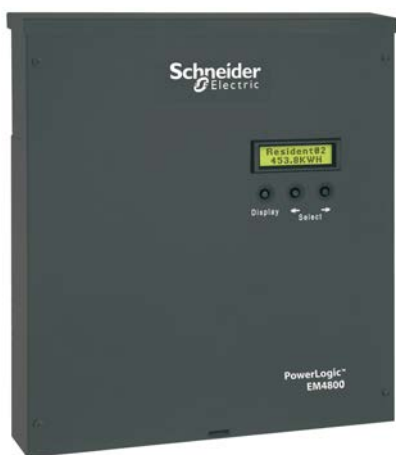


Table 4.22: Multi Circuit Energy Meters

| Description | Catalog No. |
|--|---------------|
| EM4800 series; Ethernet; modem; compatible with 80mA low-power CTs; 120V control power 60 Hz | METSEEM488016 |
| EM4800 series; Ethernet; modem; compatible with 333mV low-power CTs; 120V control power 60 Hz | METSEEM483316 |
| EM4800 series; Ethernet; modem; compatible with standard 5A CTs; 120V control power 60 Hz | METSEEM480516 |
| EM4000 series; Ethernet; Modbus RTU over RS-485; compatible with 80mA low-power CTs; 120V control power 60 Hz | METSEEM408016 |
| EM4000 series; Ethernet; Modbus RTU over RS-485; compatible with 80mA low-power CTs; 277V control power 60 Hz | METSEEM408036 |
| EM4000 series; Ethernet; Modbus RTU over RS-485; compatible with 333mV low-power CTs; 120V control power 60 Hz | METSEEM403316 |
| EM4000 series; Ethernet; Modbus RTU over RS-485; compatible with 333mV low-power CTs; 277V control power 60 Hz | METSEEM403336 |
| 200 A current transformer (CT), 80 mA secondary, solid-core (1 CT) | METSECT80200 |
| 400 A current transformer (CT), 80 mA secondary, solid-core (1 CT) | METSECT80400 |
| 600 A current transformer (CT), 80 mA secondary, solid-core (1 CT) | METSECT80600 |
| 50 A .333 V Split Core Current Transformer with 0.75 in Window Size | ECT075050SC |
| 100 A .333 V Split Core Current Transformer with 0.75 in Window Size | ECT075100SC |
| 150 A .333 V Split Core Current Transformer with 0.75 in Window Size | ECT075150SC |
| 200 A .333 V Split Core Current Transformer with 0.75 in Window Size | ECT075200SC |
| 100 A .333 V Split Core Current Transformer with 1.25 in Window Size | ECT125100SC |
| 150 A .333 V Split Core Current Transformer with 1.25 in Window Size | ECT125150SC |
| 200 A .333 V Split Core Current Transformer with 1.25 in Window Size | ECT125200SC |
| 400 A .333 V Split Core Current Transformer with 1.25 in Window Size | ECT125400SC |
| 200 A .333 V Split Core Current Transformer with 2.00 in Window Size | ECT200200SC |
| 400 A .333 V Split Core Current Transformer with 2.00 in Window Size | ECT200400SC |
| 600 A .333 V Split Core Current Transformer with 2.00 in Window Size | ECT200600SC |
| 600 A .333 V Split Core Current Transformer with 3 x 5 in Window Size | ECT300600SC |
| 800 A .333 V Split Core Current Transformer with 3 x 5 in Window Size | ECT300800SC |



PowerLogic Branch Circuit Power Meter

The ideal solution for data center managers, energy or facility managers, engineers and operational executives who are responsible for delivering power to critical applications. In corporate and hosted data center facilities, this technology helps you plan and optimize the critical power infrastructure to meet the demands of continuous availability.

The PowerLogic BCPM is a highly accurate, full-featured metering product designed for the unique, multi-circuit and minimal space requirements of a high performance power distribution unit (PDU) or remote power panel (RPP). It offers class 1 (1%) power and energy system accuracy (including 50 A or 100 A CTs) on all branch channels.

The BCPM monitors up to 84 branch circuits with a single device and also monitors the incoming power mains to provide information on a complete PDU. It also offers multi-phase measurement totals with flexible support for any configuration of multi-phase breakers. Full alarming capabilities ensure that potential issues are dealt with before they become problems.

Unlike products designed for specific hardware, the flexible BCPM will fit any PDU or RPP design and supports both new and retrofit installations. It has exceptional dynamic range and accuracy, and optional feature sets to meet the energy challenges of mission critical data centers.

Key Features:

- Integrated Ethernet with advanced SNMP, BACnet, and Modbus TCP support on BCPME models
- Class 1% system accuracy (including 50 A or 100 A branch CTs)
- Flexible configuration of Logical Meters for multi-phase loads
- Full PDU monitoring
- Flexible configuration
- Split core version for retrofit installations
- Wide monitoring range
- Low current monitoring
- Advanced alarming
- Easily integrates into a PowerLogic system or other existing networks using Modbus™ communications

Table 4.23: BCPM with Solid-Core CTs

| Description | Catalog Number |
|--|----------------|
| 42-circuit solid-core power & energy meter, 100 A CTs (2 strips), ¾ in. spacing | BCPMA042S |
| 84-circuit solid-core power & energy meter, 100 A CTs (4 strips), ¾ in. spacing | BCPMA084S |
| 42-circuit solid-core power & energy meter, 100 A CTs (2 strips), 1 in. spacing | BCPMA142S |
| 84-circuit solid-core power & energy meter, 100 A CTs (4 strips), 1 in. spacing | BCPMA184S |
| 24-circuit solid-core power & energy meter, 100 A CTs (2 strips), 18 mm spacing | BCPMA224S |
| 36-circuit solid-core power & energy meter, 100 A CTs (2 strips), 18 mm spacing | BCPMA236S |
| 42-circuit solid-core power & energy meter, 100 A CTs (2 strips), 18 mm spacing | BCPMA242S |
| 48-circuit solid-core power & energy meter, 100 A CTs (4 strips), 18 mm spacing | BCPMA248S |
| 72-circuit solid-core power & energy meter, 100 A CTs (4 strips), 18 mm spacing | BCPMA272S |
| 84-circuit solid-core power & energy meter, 100 A CTs (4 strips), 18 mm spacing | BCPMA284S |
| 42-circuit solid-core branch current, mains power meter, 100 A CTs (2 strips), ¾ in. spacing | BCPMB042S |
| 84-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), ¾ in. spacing | BCPMB084S |
| 42-circuit solid-core branch current, mains power meter, 100 A CTs (2 strips), 1 in. spacing | BCPMB142S |
| 84-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 1 in. spacing | BCPMB184S |
| 24-circuit solid-core branch current, mains power meter, 100 A CTs (2 strips), 18 mm spacing | BCPMB224S |
| 36-circuit solid-core branch current, mains power meter, 100 A CTs (2 strips), 18 mm spacing | BCPMB236S |
| 42-circuit solid-core branch current, mains power meter, 100 A CTs (2 strips), 18 mm spacing | BCPMB242S |
| 48-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 18 mm spacing | BCPMB248S |
| 72-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 18 mm spacing | BCPMB272S |
| 84-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 18 mm spacing | BCPMB284S |
| 42-circuit solid-core branch current meter, 100 A CTs (2 strips), ¾ in. spacing | BCPMC042S |
| 84-circuit solid-core branch current meter, 100 A CTs (4 strips), ¾ in. spacing | BCPMC084S |
| 42-circuit solid-core branch current meter, 100 A CTs (2 strips), 1 in. spacing | BCPMC142S |
| 84-circuit solid-core branch current meter, 100 A CTs (4 strips), 1 in. spacing | BCPMC184S |
| 24-circuit solid-core branch current meter, 100 A CTs (2 strips), 18 mm spacing | BCPMC224S |
| 36-circuit solid-core branch current meter, 100 A CTs (2 strips), 18 mm spacing | BCPMC236S |
| 42-circuit solid-core branch current meter, 100 A CTs (2 strips), 18 mm spacing | BCPMC242S |
| 48-circuit solid-core branch current meter, 100 A CTs (4 strips), 18 mm spacing | BCPMC248S |
| 72-circuit solid-core branch current meter, 100 A CTs (4 strips), 18 mm spacing | BCPMC272S |
| 84-circuit solid-core branch current meter, 100 A CTs (4 strips), 18 mm spacing | BCPMC284S |
| 42-circuit solid-core power & energy meter w/ Ethernet, 100 A CTs (2 strips), ¾ in. spacing | BCPME042S |
| 84-circuit solid-core power & energy meter w/ Ethernet, 100 A CTs (4 strips), ¾ in. spacing | BCPME084S |
| 42-circuit solid-core power & energy meter w/ Ethernet, 100 A CTs (2 strips), 1 in. spacing | BCPME142S |
| 84-circuit solid-core power & energy meter w/ Ethernet, 100 A CTs (4 strips), 1 in. mm spacing | BCPME184S |
| 24-circuit solid-core power & energy meter w/ Ethernet, 100 A CTs (2 strips), 18 mm spacing | BCPME224S |
| 36-circuit solid-core power & energy meter w/ Ethernet, 100 A CTs (2 strips), 18 mm spacing | BCPME236S |
| 42-circuit solid-core power & energy meter w/ Ethernet, 100 A CTs (2 strips), 18 mm spacing | BCPME242S |
| 48-circuit solid-core power & energy meter w/ Ethernet, 100 A CTs (4 strips), 18 mm spacing | BCPME248S |
| 72-circuit solid-core power & energy meter w/ Ethernet, 100 A CTs (4 strips), 18 mm spacing | BCPME272S |
| 84-circuit solid-core power & energy meter w/ Ethernet, 100 A CTs (4 strips), 18 mm spacing | BCPME284S |

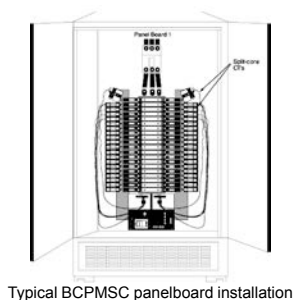


Table 4.24: BCPM with Split-Core CTs

| Description | Catalog Number |
|---|----------------|
| 42-circuit split-core power and energy meter, CTs and cables sold separately | BCPMSCA1S |
| 84-circuit split-core power and energy meter, CTs and cables sold separately | BCPMSCA2S |
| 30-circuit split-core power and energy meter, (30) 50 A CTs & (2) 4 ft. cables | BCPMSCA30S |
| 42-circuit split-core power and energy meter, (42) 50 A CTs & (2) 4 ft. cables | BCPMSCA42S |
| 60-circuit split-core power and energy meter, (60) 50 A CTs & (4) 4 ft. cables | BCPMSCA60S |
| 42-circuit split-core power and energy meter, all boards on backplate, CTs and cables sold separately | BCPMSCAY63S |
| 84-circuit split-core power and energy meter, with (84) 50 A CTs & (4) 4 ft. cables | BCPMSCA84S |
| 42-circuit split-core branch current, mains power meter, CTs and cables sold separately | BCPMSCB1S |
| 84-circuit split-core branch current, mains power meter, CTs and cables sold separately | BCPMSCB2S |
| 30-circuit split-core branch current, mains power meter, (30) 50 A CTs & (2) 4 ft. cables | BCPMSCB30S |
| 42-circuit split-core branch current, mains power meter, (42) 50 A CTs & (2) 4 ft. cables | BCPMSCB42S |
| 60-circuit split-core branch current, mains power meter, (60) 50 A CTs & (4) 4 ft. cables | BCPMSCB60S |
| 42-circuit split-core branch current, mains, all boards on backplate, CTs and cables sold separately | BCPMSCBY63S |
| 84-circuit split-core branch current, mains power meter, (84) 50 A CTs & (4) 4 ft. cables | BCPMSCB84S |
| 42-circuit split-core current meter, CTs and cables sold separately | BCPMSCC1S |
| 84-circuit split-core current meter, CTs and cables sold separately | BCPMSCC2S |
| 30-circuit split-core current meter, (30) 50 A CTs & (2) 4 ft. cables | BCPMSCC30S |
| 42-circuit split-core current meter, (42) 50 A CTs & (2) 4 ft. cables | BCPMSCC42S |
| 60-circuit split-core current meter, (60) 50 A CTs & (4) 4 ft. cables | BCPMSCC60S |
| 42-circuit split-core current meter, all boards on backplate, CTs and cables sold separately | BCPMSCCY63S |
| 84-circuit split-core current meter, (84) 50 A CTs & (4) 4 ft. cables | BCPMSCC84S |
| 42-circuit split-core power and energy meter w/ Ethernet, CTs and cables sold separately | BCPMSCCE1S |
| 84-circuit split-core power and energy meter w/ Ethernet, CTs and cables sold separately | BCPMSCCE2S |
| 30-circuit split-core power and energy meter w/ Ethernet, (30) 50 A CTs & (2) 4 ft. cables | BCPMSCCE30S |
| 42-circuit split-core power and energy meter w/ Ethernet, (42) 50 A CTs & (2) 4 ft. cables | BCPMSCCE42S |
| 60-circuit split-core power and energy meter w/ Ethernet, (60) 50 A CTs & (4) 4 ft. cables | BCPMSCCE60S |
| 84-circuit split-core power and energy meter w/ Ethernet, (84) 50 A CTs & (4) 4 ft. cables | BCPMSCCE84S |

Table 4.25: 1/3 V Low-Voltage Split-Core CTs for Aux Inputs (Mains)

| Amperage Rating | Inside Dimensions | Catalog Number |
|-----------------|-------------------|----------------|
| 50 A | 10 x 11 mm | LVCT00050S |
| 200 A | 16 x 20 mm | LVCT00101S |
| 200 A | 32 x 32 mm | LVCT00202S |
| 100 A | 30 x 31 mm | LVCT00102S |
| 200 A | 30 x 31 mm | LVCT00202S |
| 300 A | 30 x 31 mm | LVCT00302S |
| 400 A | 62 x 73 mm | LVCT00403S |
| 600 A | 62 x 73 mm | LVCT00603S |
| 800 A | 62 x 73 mm | LVCT00803S |
| 800 A | 62 x 139 mm | LVCT00804S |
| 1000 A | 62 x 139 mm | LVCT01004S |
| 1200 A | 62 x 139 mm | LVCT01204S |
| 1600 A | 62 x 139 mm | LVCT01604S |
| 2000 A | 62 x 139 mm | LVCT02004S |
| 2400 A | 62 x 139 mm | LVCT02404S |

Table 4.26: 1/3 V Low-Voltage Solid-Core CTs for Aux Inputs (Mains)

| Amperage Rating | Inside Dimensions | Catalog Number |
|-----------------|-------------------|----------------|
| 50 A | 10 mm | LVCT20050S |
| 100 A | 10 mm | LVCT20100S |
| 200 A | 25 mm | LVCT20202S |
| 400 A | 31 mm | LVCT20403S |

Table 4.27: BCPM Split-Core Branch CTs and Adapter Boards

| Description | Catalog Number |
|---|----------------|
| BCPM adapter boards, quantity 2, for split core BCPM | BCPMSCADPBS |
| BCPM 50 A split core CTs, Quantity 6, 1.8 m lead lengths | BCPMSCCT0 |
| BCPM 50 A split core CTs, quantity 6, 6 m lead lengths | BCPMSCCT0R20 |
| BCPM 100 A split core CTs, Quantity 6, 1.8 m lead lengths | BCPMSCCT1 |
| BCPM 100 A split core CTs, Quantity 6, 6 m lead lengths | BCPMSCCT1R20 |
| BCPM 200 A split core CTs, Quantity 1, 1.8 m lead lengths | BCPMSCCT3 |
| BCPM 200 A split core CTs, Quantity 1, 6 m lead lengths | BCPMSCCT3R20 |

Table 4.28: Additional Accessories for use with BCPM Products

| Description | Catalog Number |
|---|----------------|
| BCPM circuit board cover | BCPMCOVERS |
| CT repair kit for solid core BCPM (includes one CT) | BCPMREPAIR |
| Additional 100 A split core CT for use with solid core repair kit | H6803R-0100 |
| Modbus to BACnet protocol converter | E8951 |
| Flat Ribbon cable (quantity 1) for BCPM, length = 0.45 m | CBL008 |
| Flat Ribbon cable (quantity 1) for BCPM, length = 1.2 m | CBL016 |
| Flat Ribbon cable (quantity 1) for BCPM, length = 1.5 m | CBL017 |
| Flat Ribbon cable (quantity 1) for BCPM, length = 1.8 m | CBL018 |
| Flat Ribbon cable (quantity 1) for BCPM, length = 2.4 m | CBL019 |
| Flat Ribbon cable (quantity 1) for BCPM, length = 3.0 m | CBL020 |
| Flat Ribbon cable (quantity 1) for BCPM, length = 6.1 m | CBL021 |
| Round Ribbon cable (quantity 1) for BCPM, length = 0.5 m | CBL031 |
| Round Ribbon cable (quantity 1) for BCPM, length = 1.2 m | CBL022 |
| Round Ribbon cable (quantity 1) for BCPM, length = 2.4 m | CBL033 |
| Round Ribbon cable (quantity 1) for BCPM, length = 3 m | CBL023 |
| Round Ribbon cable (quantity 1) for BCPM, length = 6.1 m | CBL024 |

New!

PowerLogic EM4900 Series Multi-Circuit Meters

The PowerLogic EM4900 Series Multi-Circuit Meters make it easy to add many metering points without having to purchase, mount, wire and commission individual energy meters. Simply add a single device with common voltage inputs and communication interface that can measure the current, voltage, power, energy consumption, and Total harmonic Distortion (THD) of up to (14) 3-phase circuits with a single board or up to (28) 3-phase circuits with a two board configuration. Save on both equipment cost and installation.

Applications

- Commercial and residential subtenant billing
- Load-based cost allocation
- Measuring for load balancing and demand response
- Overload protection

Table 4.29: EM4900 Series Part Numbers - BCPM with Solid Core CTs

| Item | Code | Description |
|--|-----------|---|
| 1 Model | METSEEM49 | Multi-Circuit Meter |
| 2 Number of 3-phase Meters | 04 | Up to (4) 3-phase Meters (see Table 4.31 for variations) |
| | 08 | Up to (8) 3-phase Meters (see Table 4.31 for variations) |
| | 14 | Up to (14) 3-phase Meters (see Table 4.31 for variations) |
| | 28 | Up to (28) 3-phase Meters (see Table 4.31 for variations) |
| 3 Communication Interfaces & Protocols | A | RS-485 Serial with Modbus RTU (add E8951 for other protocols) |
| | E | Ethernet with Modbus TCP, BACnet IP and SNMP protocols and RS-485 Serial with Modbus RTU or BACnet IP |



EM49xxE Main Unit

Table 4.30: Part Number Example

1 2 3
METSEEM49 14 E

- 1: Model
2: Number of 3-phase meters (without neutral current)
3: Communication interfaces & protocols.

Number of Meters Supported

EM4900 models are all factory-configured as all 3-phase meters (w/o neutral). They can be easily re-configured to any combination of 1-ph, 2-ph, or 3-ph meters (with ION setup). Any unused channels can be used to measure neutral current. Label overlays (to re-number CT connections) are provided for 1-ph/2-ph applications.



EM49xxA Main Board

Table 4.31: Number of Meters

| Catalog No. | "E" - Integrated Ethernet | 3 PH No Neutral | 3 PH With Neutral | 2 PH | 1 PH |
|--------------|---------------------------|-----------------|-------------------|------|------|
| METSEEM4904A | METSEEM4904E | 4 | 3 | 6 | 12 |
| METSEEM4908A | METSEEM4908E | 8 | 6 | 12 | 24 |
| METSEEM4914A | METSEEM4914E | 14 | 10 | 21 | 42 |
| METSEEM4928A | METSEEM4928E | 28 | 21 | 42 | 84 |

Table 4.32: EM4900 Multi-Circuit Meters

| Catalog No. | EM4900 Multi-Circuit Meters |
|--------------|---|
| METSEEM4904A | Multi-Circuit Meter – (4) 3-phase meters - Modbus RTU only |
| METSEEM4908A | Multi-Circuit Meter – (8) 3-phase meters - Modbus RTU only |
| METSEEM4914A | Multi-Circuit Meter – (14) 3-phase meters - Modbus RTU only |
| METSEEM4928A | Multi-Circuit Meter – (28) 3-phase meters - Modbus RTU only |
| METSEEM4904E | Multi-Circuit Meter – (4) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP) |
| METSEEM4908E | Multi-Circuit Meter – (8) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP) |
| METSEEM4914E | Multi-Circuit Meter – (14) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP) |
| METSEEM4928E | Multi-Circuit Meter – (28) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP) |

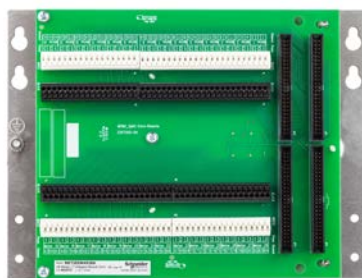
Table 4.33: EM4900 Multi-Circuit Meters

| Catalog No. | Description |
|-------------|-------------------------------------|
| BCPMCOVERS | EM4900 circuit board cover |
| E8951 | Modbus to BACnet protocol converter |

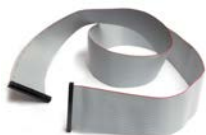
Ribbon cables for 28-meter models

1.22 m cables are standard – others must be ordered separately

| | |
|--------|--|
| CBL008 | Flat Ribbon cable (quantity 1) for BCPM, length = 0.45 m |
| CBL016 | Flat Ribbon cable (quantity 1) for BCPM, length = 1.2 m |
| CBL017 | Flat Ribbon cable (quantity 1) for BCPM, length = 1.5 m |
| CBL018 | Flat Ribbon cable (quantity 1) for BCPM, length = 1.8 m |
| CBL019 | Flat Ribbon cable (quantity 1) for BCPM, length = 2.4 m |
| CBL020 | Flat Ribbon cable (quantity 1) for BCPM, length = 3.0 m |
| CBL021 | Flat Ribbon cable (quantity 1) for BCPM, length = 6.1 m |
| CBL022 | Round Ribbon cable (quantity 1) for BCPM, length = 1.2 m |
| CBL023 | Round Ribbon cable (quantity 1) for BCPM, length = 3 m |
| CBL024 | Round Ribbon cable (quantity 1) for BCPM, length = 6.1 m |
| CBL031 | Round Ribbon cable (quantity 1) for BCPM, length = 0.5 m |
| CBL033 | Round Ribbon cable (quantity 1) for BCPM, length = 0.8 m |



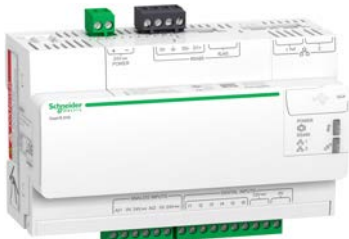
CT Adapter Assembly (28-Meter models only)



Flat ribbon cable



Round ribbon cable



Com'X 510 Energy Server

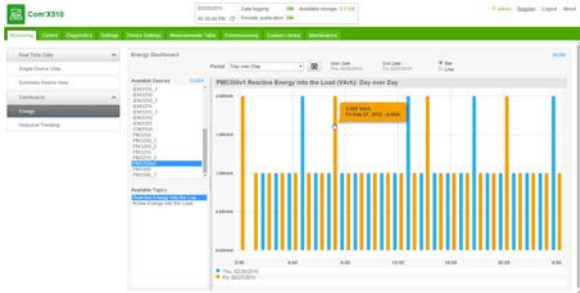
Com'X Data Loggers and Energy Servers

Powerful data logging with flexible communication options

Connect your entire power system with Com'X data loggers and energy servers. Com'X surpasses conventional gateways and data loggers by incorporating multiple capabilities into one compact device. In addition to being a real-time gateway to downstream devices, Com'x logs all essential WAGES and environmental readings through a broad range of downstream data feeds and local I/O. Logged data can be automatically pushed to a hosted platform or downloaded for report generation. Ethernet and Wi-Fi ready, Com'x leverages on the building's existing IT infrastructure to reduce cost. Its GPRS capability makes it ideal for sites with no access to IT networks.

Easy configuration and commissioning

Configuration and commissioning is made easy by automatic device detection, and IP address setting and allocation. No additional software is needed for the intuitive, web-based configuration pages. A device library enables quick configuration for more than 70 Modbus devices and also provides for custom configuration of additional devices. Configuration via Wi-Fi lets technicians use tablets or notebooks to work comfortably away from switchboard rooms.



Com'X 510 Energy Dashboard

Embedded energy management software

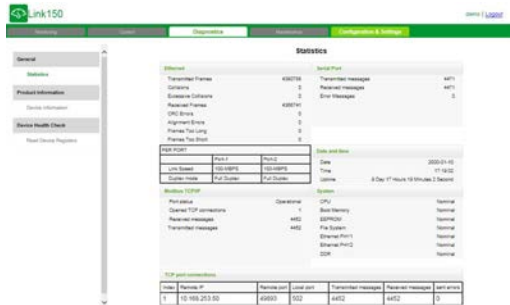
The Com'X 510 Energy Server further includes embedded web pages that display data in a meaningful way so you can make informed decisions about your energy usage. Web pages display real-time data in easy to understand tabular and summary formats. In addition, you can access simple analysis of historical data in bar graph or trending formats. Pages are accessible via any standard web browser without plug-ins or additional components.

Table 4.34: Com'X Data Loggers, Energy Services, and Accessories

| Description | Catalog Number |
|--|----------------|
| Com'X210 Data logger, requires 24 VDC power supply | EBX210 |
| Com'X510 Energy server, requires 24 VDC power supply | EBX510 |
| Wi-Fi USB stick | EBXAUSBWIFI |
| Zigbee USB stick | EXBAUSBZIGBEE |
| GPRS modem with SIM card | EBXAGPRSSIM |
| GPRS modem without SIM card | EBXAGPRS |
| External GPRS antenna | EBXAANT5M |



Link150 Ethernet Gateway



Link150 has embedded web pages for easy setup and maintenance

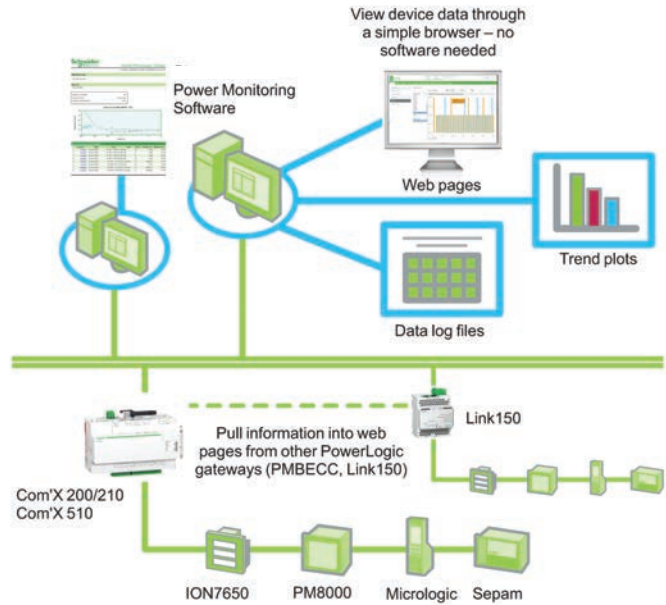
Link150 Ethernet Gateway

Communications for high-speed access to critical information

The Link150 gateway provides fast, reliable Ethernet connectivity in the most demanding applications, from a single building to a multi-site enterprise. This gateway supports meters, monitors, protective relays, trip units, motor controls and other devices that need to communicate data quickly and efficiently. It is your simple, cost-effective serial line to full Ethernet connectivity.

Applications

- Energy management
- Power distribution
- Building automation
- Factory automation



Security

- Secure user interface including user's name and password for login
- Advanced security features to allow users to specify which Modbus TCP/IP master devices may access attached serial slave devices
 - Modbus TCP/IP filtering feature
 - Allows user to specify the level of access for each master device as Read-only or Full access
- Web pages provide easy configuration and setup

Advantages

- Easy to install and setup
- Easy to maintain
- Compatible with Schneider Electric software offerings (EcoStruxure Power Monitoring Expert, EcoStruxure PowerSCADA Operation, etc.)
- Compatible with Com'X 200/210 and Com'X 510 Energy Servers
- Reliable Modbus to Ethernet protocol conversion

Table 4.35: Ethernet Gateway

| Type | Catalog Number |
|--------------------------------------|----------------|
| Link150 Ethernet gateway | EGX150 |
| Modbus 3 m cable RJ-45 to free wires | VW3A8306D30 |



Modbus 3 m cable RJ-45 to free wires

Engineered Solutions

Schneider Electric provides an engineered solution approach to your specific power system applications. Our total solutions for power monitoring and power system controls allow greater safety, reliability, and energy efficiency of your power systems. As a long standing industry leader in Power Monitoring and Control Systems, we understand your power system requirements and needs.

All of our Engineered Solutions are tailored to your specific system requirements. Schneider Electric is your total solution provider.

The Basics of a Comprehensive Power and Energy Management System

Measure: Gather energy and power data throughout your facility. Stand-alone or embedded meters measure, collect, and deliver essential data from key distribution points across your entire electrical network.

Understand: Turn data into actionable information. Power management software brings intelligent analytics and visualization to power and energy data.

Act: Use actionable information to make intelligent decisions and operational shifts to create change or correct issues.

The Benefits of Power and Energy Management

- Reduce energy and operational costs
- Improve power and equipment reliability
- Optimize operations
- Increase system capacity
- Minimize expensive downtime
- Meet sustainability goals
- Improve productivity

Power System Control Applications

Automated solutions for increased Reliability and Energy Efficiency: Schneider Electric engineers provide Power System Control Applications with automated solutions for addressing your system reliability and efficiency control needs. Our offer covers Automatic Throwover Schemes, Load Shedding/Peak Shaving, and Load Preservation and Microgrids.

- **Automatic Throwover Systems** – Automatic selection of available utility or generator sources to maintain service continuity to connected loads.
- **Load Shedding/Peak Shaving** – Control peak demand levels or ensure service continuity to critical load or operate breakers in accordance with user specified sequences and time delays such as bringing large motors online across several billing kw demand periods to avoid demand penalties.
- **Load Preservation** – Fast acting sophisticated control systems designed to stabilize critical power systems to the greatest extent possible by monitoring frequency and power sources from utility plus generator capacity versus total circuit load.

Power System Engineering

The Square D Power System Engineering team offers a wide range of engineering services to improve the safety, efficiency and reliability of your power distribution system. The team is comprised of registered professional engineers, safety trained and equipped, to perform a variety of engineering functions.

Power System Studies

The Square D Power System Engineering Team provides expertise for a variety of electrical power system studies. Some of the more common system studies include:

- Short-circuit analysis
- Time-current coordination
- Motor starting/voltage drop
- Motor starting/torque-speed
- Safe motor re-energization
- Harmonic analysis
- Transient analysis
- Power factor correction analysis
- Other system specific analysis

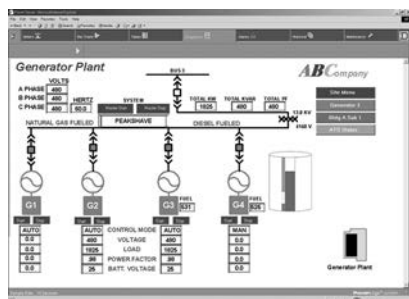
Arc Flash Analysis

Square D offers on-site services to perform arc flash analysis for a facility, complex, office, or campus. An Arc flash analysis is used to determine:

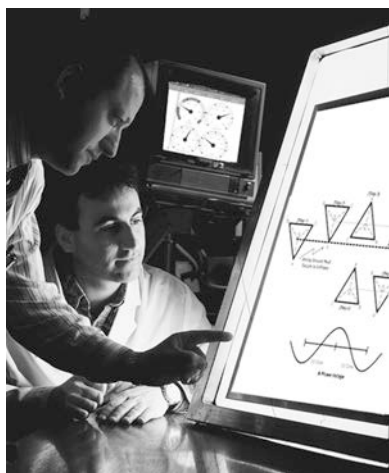
- Flash Protection Boundary
- Incident Energy Value
- Hazard/Risk Category
- Appropriate Personal Protective Equipment (PPE)
- Low cost arc flash reduction methods

Features of Square D arc flash analysis include:

- Time current coordination analysis showing both existing and recommended over/current device settings
- Short-circuit study to ensure adequacy of equipment
- Onsite verification and documentation of equipment
- Arc flash labels (populated with the results of the arc flash analysis)
- Arc flash label affixation
- NFPA 70E—Safe Workplace Practices Training provided by OSHA authorized outreach instructors
- Recommendations and solutions to reduce potential arc flash hazards



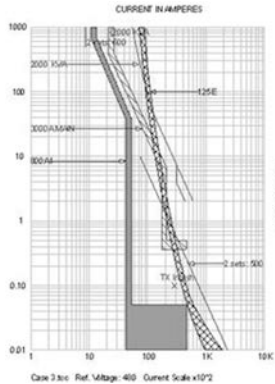
PowerLogic Engineers provide graphic solutions for realtime monitoring of power systems.



Power Quality Studies

Square D offers onsite power quality engineering studies and solutions to eliminate process disruptions, power system shutdowns, and equipment damage due to electrical power system disturbances. A power quality study is used to:

- Determine compliance with the IEEE 519-Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems guidelines
- Identify most cost-effective solution to power quality problems
- Solve process disruptions due to power disturbances
- Reduce economic effects of poor power quality
- Identify disturbances originating on electric utility system and improvements to reduce the number and severity



Power System Assessment

Square D offers engineering services to meet a variety of power system needs:

- Basic codes and standards compliance
- Protective coordination assessment
- Maintenance program review
- Recommendations for power system optimization
- Power quality troubleshooting and analysis
- Power factor and harmonics analysis
- Electrical safety hazards
- Short-circuit withstand overview
- Single-line documentation of power system
- Power monitoring recommendations
- Loading measurements

Power System Design Services

Schneider Electric Engineering Services offers three levels of design services based on the customer need:

- Design Assurance
- Design Assistance
- Primary Design Agent

Other areas of expertise include:

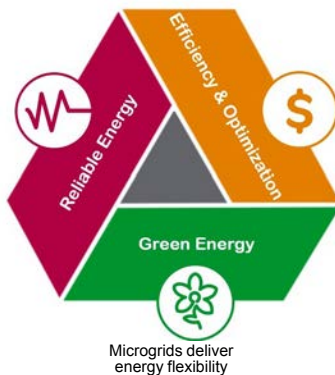
- New equipment installation
- Existing equipment modification
- Protection Control Automation
- Ground Fault Systems
- Generator Control Systems

Square D professional engineers - safety trained and equipped - will listen to your concerns and goals, define the problem or enhancement, and engineer the solution that best satisfies your needs.

For additional information on power system engineering services and pricing, contact your nearest Square D/Schneider Electric office.

Advanced Microgrid Solutions and Distributed Energy Resource Management

With our custom solutions and proven expertise, we deliver advanced microgrids that offer the advantages of grid independence – without forfeiting the benefits of being part of the central grid. Our flexible microgrid architecture features a scalable set of grid components designed to efficiently manage your entire energy infrastructure, including distributed generation, energy storage, and load demand, while giving you the ability to easily adapt the system to your changing needs. **Learn more at** www.schneider-electric.us/en/work/solutions/microgrids/



Total Energy Control

Schneider Electric Certified Energy Managers (CEM's) work on-site with knowledgeable plant personnel to develop a long-term, comprehensive, "Energy Action Plan", that serves as the blueprint for energy savings. Unlike performance contracts or one-time energy audits, the Total Energy ControlSM program offers a strategic partnership for energy-intensive industrials who want to improve energy efficiency.

Total Energy Control

- **Utility Analysis:** evaluating both the commodity supply side and the demand side areas of the operation.
- **Demand Side Usage:** profiling facility loads and consumption patterns.
- **Opportunity Identification / Prioritization:** projects that make sense today and those that should be considered in the future as energy prices change.
- **Project Implementation:** Client can choose which projects to implement or Square D can provide turn-key implementation.
- **Supply Management:** forecasting and making adjustments to reflect current conditions.
- **On-Going Accountability:** accountable along with you for the ongoing success of your energy plan.



Leverage in-person and remote services

Take advantage of EcoStruxure Power Advisor Digital Service Plans to increase the reliability of your critical systems, extend the life of your equipment, and improve your energy performance. You won't believe what your power management system can do with our help! Easily manage your electrical system and keep your operations running smoothly without needing extra time or main-power to do it.

Access the benefits of EcoStruxure Power Advisor, a key component of Digital Service Plans that is the analytical engine that turns your data into information. Using data from your power monitoring software, it combines advanced algorithms with expert analysis, and provides the insight that you need to make the right decisions.

Table 4.36: EcoStruxure Power Advisor Digital Service Plans

| | Standard | Prime | Ultra |
|---|----------|--------------------|------------------|
| Support | | | |
| Basic product support (phone and email; 8am-8pm EST) | • | • | • |
| Direct access to advanced support & priority case escalation | | • | • |
| Software Assurance ^[9] | | • | • |
| Remote access troubleshooting | | • | • |
| On demand online training classes | | • | • |
| 24/7 support | | Option | Option |
| Maintenance | | | |
| On-site preventative, condition based maintenance ^[10] | Option | Option/Semi-annual | Option/Quarterly |
| Software diagnostics (disc usage, server, communication status) | | | • |
| Designated engineer(s) assigned | | | • |
| Real-time monitoring | | | • |
| Reliability/Improvement | | | |
| Power Advisor system & network analysis | | Semi-annual | Quarterly |
| Expert design and customization services (remote) | Option | Discounted | Discounted |
| Power Management University training class | Option | Discounted | Discounted |

NOTE: Three Year Digital Service Plans are available at a discounted rate.

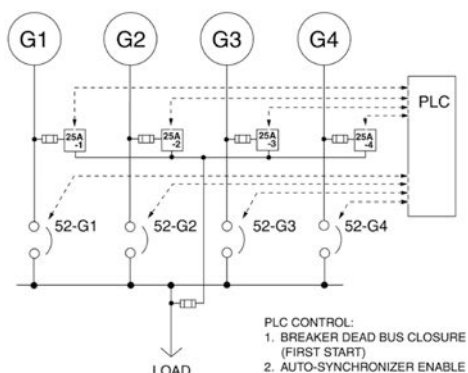
Power Management University (PMU)

Attending a PMU sponsored course will enable attendees to better utilize their Schneider-Electric power monitoring solution thus enabling them to realize energy savings as quickly as possible. PMU offers a variety of options with instructor led options being 80% hands-on, with each student having their own lab workstation. Below is a list of the different training options offered by PMU.

| Course | Course Number | Length |
|--|---------------------|--------|
| Factory Courses: Software Solutions | | |
| PME 8.x Fundamentals Bundle (with 12 mo. On-Demand Campus access) | 3000PMUFUNDSPMCR | 4 Days |
| PME 8.x Fundamentals Bundle (without 12 mo. On-Demand Campus access) | 3000PMUFUNDSPM | 4 Days |
| PME 8.x Virtual ION Processor — Intro to Advanced System Programming | 3000PMUPROG | 4 Days |
| PME 8.x Designer — Advanced Device Programming | 3000PMUPROG2 | 3 Days |
| PME 8.x Administrator | 3000PMUADMINSPM | 4 Days |
| PME Project Deployment for System Integrators | 3000PLUC4DAY | 4 Days |
| EcoStruxure PowerSCADA Operation Software | | |
| PSO 8.2 Project Deployment for System Integrators | 3000PMUPSO | 4 Days |
| Other Software Courses | | |
| Power Quality — Identification, Causation and Mitigation | 3000PMUPQ | 3 Days |
| Hardware Installation and Troubleshooting | 3000PLUC100 | 4 Days |
| Power SCADA Operation and Maintenance (onsite only) | CONTACT FOR OPTIONS | CUSTOM |
| EEM Operation and Maintenance (onsite only) | CONTACT FOR OPTIONS | CUSTOM |
| Online Training Solutions | | |
| On-Demand Campus (one-year subscription — online access) | 3000PMUDEMAND12 | 12 mo. |
| SMS Trainer (one-year subscription — online access) | 3000PMUSMSTRAINER | 12 mo. |
| EEM Trainer (one-year subscription — online access) | 3000PMUEEMTRAINER | 12 mo. |
| Educational Hardware | | |
| PMU Education Kit | PMUTRAINLAB | N/A |

^[9] Upgrade labor not included.

^[10] Exceptional travel may result in additional charges.



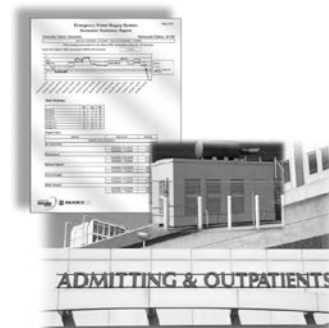
PowerLogic Engineers design power control systems that meet your operational requirements

System Integration

System Design and Engineering

Our Power Solutions specialists can work with you to design or upgrade your existing system to best achieve your energy and power management objectives and informational needs. With expertise in electrical systems, communications, and automatic control systems, we can integrate, install, and commission your system for optimal performance.

- System Design and Bill of Material Recommendations
- Power Monitoring and Control
- WAGES (Water, Air, Gas, Electric, Steam)
- Enterprise web-based monitoring
- Specification development, drawings, documentation
- Enclosure panel design and build
- Metering Connection Verification/Testing
- Power distribution automation
- On-Site Installation Assistance, Component Configuration & Startup
- Turn-key project management
- Third Party Device and communication interfaces
- Configured Workstations, User Software Interfaces
- Interactive Graphic Design to mimic facility layout, one-lines, equipment status
- Custom Software, Reports & Applications – Billing and Event Notification



PowerLogic Engineers specialize in the design and setup of Emergency Power Supply Systems (EPSS).

For additional information, contact your nearest Square D / Schneider Electric office.

Factory Assembled Equipment

Square D™ PowerLogic™ Factory Assembled Equipment offers a wide range of designs for metering, communications, and control applications to simplify retrofit installations. Our equipment is designed to order as a free-standing or wallmounted system. With PowerLogic™ Factory Assembled Equipment, you'll receive professionally crafted, factory tested, pre-wired equipment that will greatly improve the speed of your system startup. All backed by the Square D™ quality standard of excellence.

- Assemblies include meters & devices wired to terminal blocks, disconnects, and shorting blocks or test switches
- Tailored to any system voltage :
 - 208/120 V, 480/277 V & 600/347 V Wye
 - 240 V, 480 V & 600 V Delta
 - Utilization of PT's required for higher voltage levels
- Wall mountable and easy to install using concealed holes in the back of the enclosure.
- Complete with necessary documentation and mounting hardware for quick and easy installation
- Carbon steel construction, with industry standard ANSI 61 gray powder coat finish
- Equipped with concealed hinged door, and universal pad-lockable latch.
- Custom engraved nameplates available for all units.

Table 4.37: Industrial Enclosure Types 12 & 4, UL & CUL 508A Listed

| Available Meter Types | Digital Inputs | Digital Outputs | Analog Inputs | Analog Outputs |
|-----------------------|------------------|-----------------|-----------------|-----------------|
| ION6200 | N/A | Up to 2 / Meter | N/A | N/A |
| PM5563RD | Up to 4 / Meter | Up to 2 / Meter | N/A | N/A |
| PM8244 | Up to 15 / Meter | Up to 5 / Meter | Up to 4 / Meter | Up to 2 / Meter |

- Supports Single or Multiple Voltage Sources for Indoor (Types 1 and 12) & Outdoor (Type 4) applications
- Available with 1–4 meters per panel. Serial & Ethernet Communications are options for all units
- EGX & ION RTU Communication Enclosures with 1–4 devices per panel also available





Light Industrial Enclosure Type 1, UL & CUL 508A Listed

- Available for the following meter types: PM8244, PM5563RD, and ION6200
- Supports Single Voltage Source only for Indoor (Type 1) applications.
- Available with 1–12 meters per panel. Serial Communications are standard for all units.
- No Digital or Analog I/O is available for this option.

Service Entrance/Utility Socket Enclosure Type 3R, UL & CUL 508A Listed

- Available for ION8650 only, with up to 3 Digital Inputs and 4 Digital Outputs.
- Supports Single Voltage Source only for Indoor & Outdoor (Type 3R) applications.
- Units are Ring Type with removable cover.
- Available with 1 meter per panel. Serial & Ethernet Communications options available.
- Supports Form 9S, 35S, 36S, 39S and 76S configurations for ION8600 and forms 9S and 36S for E5600.
- Options available for remote mounted CTs
- Options available for integrated, bar type CTs
- Optional Test Switch.

Additional engineered to order products are available for a wide variety of design solutions.

- Switchgear Transfer Control Panels
- Generator Control Panels
- Load Shed Control Panels
- Sequence of Events Recording (SER) Panels
- Control System Mimic Panels
- Lighting Control Interface Panels
- Programmable Logic Controller (PLC) Control Panels (Hot Standby, Relay Control, Data Concentration etc. ...)
- Emergency Power Supply Systems (EPSS) Control Panels
- Water, Air, Gas, Electrical, and Steam (WAGES) Monitoring Panels
- Input Status Monitoring & Alarming Panels
- Remote Annunciator Control Panels
- Remote Operator Control Panels
- Serial, Ethernet, and Cellular Wireless Systems
- Server Rack and Network Equipment (Servers, Switches, UPS's) for Energy Management Systems.
- Industrialized PC's, Touch Screens (Magelis), and Human Machine Interfaces (HMI's) with Custom System Graphics.
- Designed to fit any environment – Indoor (Type 1 & 12) & Outdoor (Type 3R & 4) applications

For additional information and pricing please contact your local PowerLogic sales specialist or PowerLogic Inside Sales Support at 615-287-3535. Equipment pricing and literature available for download on our website at www.powerlogic.com/products/enclosures.

To better serve you please have the following information on hand when calling.

- Enclosure type (Indoor or Outdoor) and Environment details (Corrosive or Non-Corrosive)
- Power System Voltage Level and Type (Direct Current (DC) or Alternating Current (AC))
- Digital & Analog Input and Output requirements
- Device Type and Quantity per enclosure
- Ethernet and Serial Communication Requirements
- For Drawout Retrofits, need existing cradle type (i.e. GE, Westinghouse, etc.)

PowerLogic High Density Metering

High Density Metering (HDM) is engineered to answer the metering and billing needs of multi-tenant properties:

Features and Benefits

- HDM comes standard with PowerLogic PM5000 series.
- Lockable, 16 gauge NEMA Type 1 enclosure provides tamper-resistant security.
- NEMA Type 3R also available. Please consult factory.
- Mounting channel and surface-mount flanges simplify installation.
- Factory installed cover plates are included to cover empty meter spaces.
- Factory installed wiring harness simplifies installation of additional meters and provides future system expansion.
- Each High Density Metering cabinet is provided with RS485 Modbus® or Modbus Ethernet TCP communications. For wireless communications, please consult factory.
- Supports 120/208V & 277/480V WYE, and 240V & 480V Delta System Types, 1Ph or 3Ph
- CTs required. Must select separately.

High Density Meter System Includes:

- Enclosure
- Power Meters, installed
- Installation bulletin for Enclosure
- Wall hanging bracket
- Installation bulletin for Meters



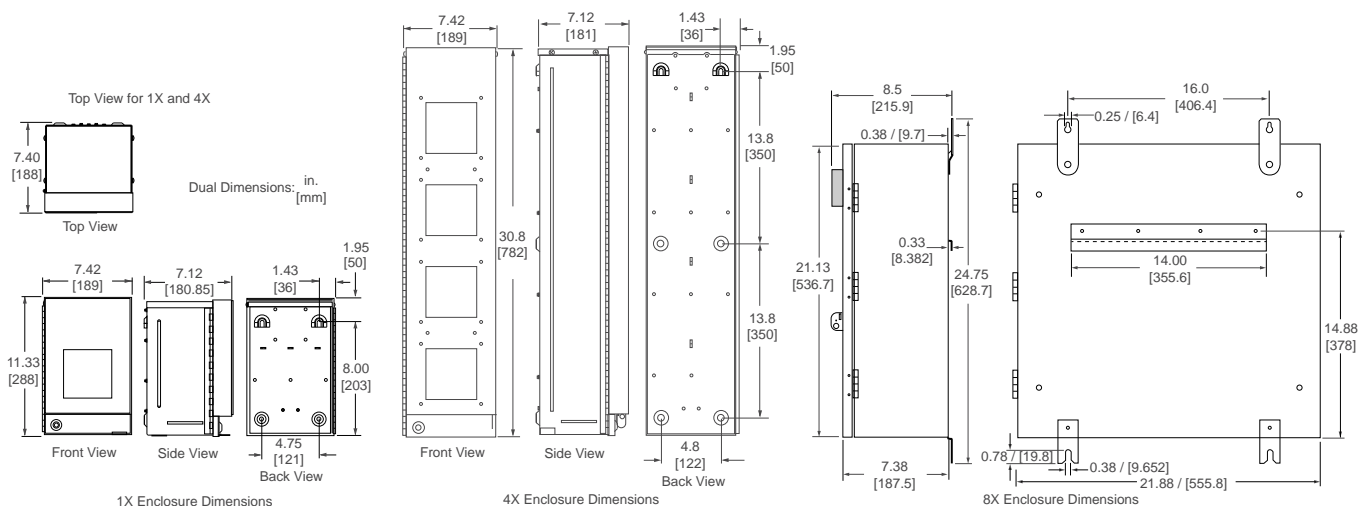
High Density Metering factory assembled enclosure for multi-tenant properties

Table 4.38: High Density Metering Cabinet

| Category | Meter | Enclosure Size | Number of Meters [11] | Enclosure Rating | Description |
|----------|--------|----------------|--------------------------|-------------------|---|
| HDM | PM5110 | 1, 4 or 8 | 1–8 | Type 1 or Type 3R | High Density Meter Enclosure with PM5110 meters; Modbus RTU serial communications; Ideal for single or three phase indoor commercial building applications |
| HDM | PM5330 | 1, 4 or 8 | 1–8 | Type 1 or Type 3R | High Density Meter Enclosure with PM5330 meters; Modbus RTU serial communications; Ideal for single or three phase indoor commercial building applications |
| HDM | PM5340 | 1 | 1 | Type 1 or Type 3R | High Density Meter Enclosure with PM5340 meters; Modbus TCP Ethernet communications; Ideal for single or three phase indoor commercial building applications |
| HDM | PM5560 | 1, 4 or 8 | 1–8 | Type 1 or Type 3R | High Density Meter Enclosure with PM5560 meters; Dual wiring for both Modbus RTU serial and Modbus TCP Ethernet communications; Ideal for single or three phase indoor commercial building applications |

Table 4.39: Accessories

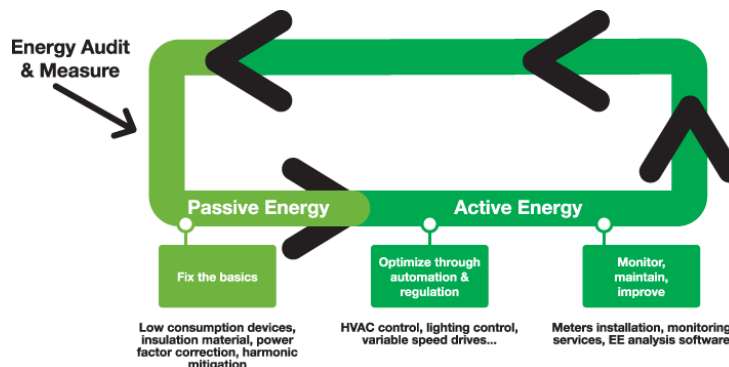
| Description | Catalog No. |
|---|----------------------------|
| 50 Amp HDM Solid Core Current Transformer, 1.13" window size | HDMCT050S1 |
| 100 Amp HDM Solid Core Current Transformer, 1.13" window size | HDMCT100S1 |
| 125 Amp HDM Solid Core Current Transformer, 1.13" window size | HDMCT125S1 |
| 150 Amp HDM Solid Core Current Transformer, 1.13" window size | HDMCT150S1 |
| 200 Amp HDM Solid Core Current Transformer, 1.13" window size | HDMCT200S1 |
| 250 Amp HDM Solid Core Current Transformer, 1.13" window size | HDMCT250S1 |
| 400 Amp HDM Solid Core Current Transformer, 1.13" window size | HDMCT400S1 |



[11] Meters Ordering Notes: Please indicate the number of meters to be pre-installed when placing your order. You may order any number of meters in the enclosure between one and the maximum number of meters each cabinet will hold.

Reactive Power Compensation and Harmonic Mitigation Solutions

How can reactive power compensation and harmonic mitigation solutions be part of your energy efficiency programs?



Power factor is a measure of how efficiently you are using electricity. In an electric power system, a load with low power factor draws more current than a load with a high power factor for the same amount of real power transferred. Utility customers with a low power factor could realize an increase or penalty in their electric bill. Over time, these penalties may reach into thousands of dollars, depending upon the utility's rate structure.

Harmonics may disrupt normal operation of other devices and increase operating costs. Symptoms of problematic harmonic levels include overheating of transformers, motors and cables, thermal tripping of protective devices, logic faults of digital devices and drives. Harmonics can cause vibrations and noise in electrical machines (motors, transformers, reactors). The life span of many devices can be reduced by elevated operating temperature.

As a leader in the field of power quality, Schneider Electric offers the products and services needed to ensure that the most reliable and cost effective solution is applied within your facility. We can help you select the right solution for your application, for greenfield or brownfield projects. Please visit us at <https://www.se.com/us/powerandenergy>.

Table 4.40: Descriptions, Applications, and Features

| Product Description | Application | Product Features |
|------------------------|--|--|
| VarSet Standard | Power Factor Correction | Suited for centralized power factor correction in applications where plant loading is constantly changing, resulting in the need for varying amounts of reactive power. Designed for electrical networks with little or no harmonic content. |
| VarSet Detuned | Power Factor Correction | Suited for centralized power factor correction in applications containing harmonic energies that would otherwise damage standard automatic capacitor banks |
| VarSet Fast | Power Factor Correction | Contains enhanced technology utilizing solid state switching elements that replace standard electromechanical contactors. Provides quicker response to load fluctuations with transient free capacitor switching. |
| VarSet Hybrid | Power Factor Correction and Harmonic Filtering | Provides instantaneous and infinitely variable reactive power compensation for industrial networks containing highly transient or unstable loads, as well as system compensation for large AC motor inrush current. It integrates conventional power factor correction systems and the latest IGBT-based solutions to provide ultra rapid response and infinitely variable kVAR control. |
| AccuSine PFV+ | Power Factor Correction | Provides reactive current compensation for specific and high performance systems. It can eliminate leading or lagging power factor, reduce voltage fluctuations, enhance equipment operating life, and improve system power capacity. |
| AccuSine PCS+ and PCSn | Power Factor Correction and Harmonic Filtering | It is a flexible, high performance, cost-effective solution to stabilize electrical networks by providing harmonic mitigation, power factor correction, and load balancing. It monitors a distorted electrical signal and determines the frequency and magnitude of harmonics in the signal. It cancels the harmonic content with the dynamic injection of opposing phase current in the distribution system or individual load. |

VarSet Capacitor Banks

Rebranded!

Your load variation

Variable or unstable load

Automatic compensation

Network harmonic pollution level

| | |
|--------|-----|
| TDDI | <8% |
| THD(U) | <3% |

Choose
VarSet Standard

480 V - 60 Hz
from 75 kvar to 300 kVAr

| | |
|--------|------|
| TDDI | <20% |
| THD(U) | <7% |

Choose
VarSet Detuned

480 V - 60 Hz
from 75 to 800 kVAr

Load sensitive to transient switching

Automatic and transient-free compensation

| | |
|--------|------|
| TDDI | < 8% |
| THD(U) | <5% |

Choose
VarSet Fast

480 V - 60 Hz
from 450 kvar to 1200 kvar

EcoStruxure[™]
Innovation At Every Level

EcoStruxure™ Power ready

- Seamless integration thanks to embedded Modbus communication
- Remote equipment follow up & control
- Remote troubleshooting
- Enable analytics & mobile benefits of EcoStruxure™ Power

Rebranded!



VLVAV2N

Environment

- Installation: Indoor
- Ambient temperature: 15 °F to 104 °F (-10 °C to 40 °C)
- Humidity: Up to 95%
- Maximum altitude: 6500 feet (2000 m)

Standards

- CSA 22.2 No. 190
- UL810, UL508a

Environmental Certifications

- Produced in 14001 certified plants, product environmental profile available

VarSet Standard Capacitor Banks

The VarSet™ standard automatic capacitor banks provide an easy way to maintain your facility's power factor at an ideal level for maximum system efficiency and savings. Designed for easy installation, this series of wall-mounted capacitor banks has a small footprint, provides you with power factor improvement and improved reliability while saving valuable space.

Table 4.41: General Characteristics

| VarSet Standard Capacitor Banks | |
|---|--|
| Electrical Characteristics | |
| Rated voltage (Un) / Frequency | 480 V / 60 Hz |
| Capacitance Tolerance | -5% +10% |
| Connection type | Three-phase |
| Power losses | < 2.5 W per kvar |
| Maximum permissible over current | 1.35 x In |
| Maximum permissible over voltage | 1.1 x Un, 8 h per 24 h |
| Enclosure | |
| Degree of protection | NEMA 1 |
| Color | RAL 7035 |
| Controller | |
| VarPlus Logic | VarPlus Logic controller with embedded Modbus communication |
| Head Circuit Breaker Protection | |
| Without incoming circuit breaker | Lug connection LV PFC Bank must be protected by a circuit breaker or by a fused disconnect on upstream switchboard |
| With incoming circuit breaker | PowerPact with rotary handle |
| Step | |
| Capacitors Type | Varplus Can 575 V for network voltage 480 V Maximum overcurrent 1.8 x In 3 ph overpressure disconnection system Discharge resistor 50 V - 1 min Dedicated to capacitor switching |
| Contactors | |
| Circuit breaker protection | PowerPact |
| Temperature Control | |
| Double control | By thermostat and by controller |
| Communication | |
| ModBus | RS485 |
| Installation | |
| Customer connection | Top Entry |
| Auxiliary transformer | 120 V included, no need for additional supply |
| CT not included (see Current Transformer Selection, page 4-40) | 5 VA - secondary 1 or 5 A To be installed upstream of the load and capacitor bank |
| GenSet contact | Available for disconnection with generator |
| Alarm contact | Available for remote warning signal |

Table 4.42: VarSet Standard Capacitor Banks

| Catalog No. | Power (kVAr) | Smallest step | Resolution | No. of electrical steps | No. of physical steps | Enclosure size (H * W * D) | Max weight |
|--------------------------------|--------------|---------------|------------------|-------------------------|-----------------------|--|-------------------|
| With incoming circuit breaker | | | | | | | |
| VLVAW2N66075AB | 75 | 12.5 | 12.5 + 25 + 37.5 | 6 | 3 | 33.5 x 31.5 x 15.7 inch (850 x 800 x 400 mm) | 80 kgs / 175 lbs |
| VLVAW2N66100AB | 100 | 25 | 25 + 25 + 50 | 4 | 3 | | |
| VLVAW3N66125AB | 125 | 25 | 25 + 50 + 50 | 5 | 3 | 47.2 x 39.4 x 15.7 inch (1200 x 1000 x 400 mm) | 125 kgs / 275 lbs |
| VLVAW3N66150AB | 150 | 25 | 25 + 25 + 2 x 50 | 6 | 4 | | |
| VLVAW3N66175AB | 175 | 25 | 25 + 3 x 50 | 7 | 4 | | |
| VLVAW3N66200AB | 200 | 25 | 25 + 25 + 3 x 50 | 5 | 5 | | |
| VLVAW3N66225AB | 225 | 25 | 25 + 4 x 50 | 9 | 5 | | |
| VLVAW3N66250AB | 250 | 25 | 5 x 50 | 5 | 5 | | |
| VLVAW3N66275AB | 275 | 25 | 25 + 5 x 50 | 11 | 6 | | |
| VLVAW3N66300AB | 300 | 50 | 6 x 50 | 6 | 6 | | |
| With main lugs | | | | | | | |
| VLVAW2N66075AA | 75 | 12.5 | 12.5 + 25 + 37.5 | 6 | 3 | 33.5 x 31.5 x 15.7 inch (850 x 800 x 400 mm) | 80 kgs / 175 lbs |
| VLVAW2N66100AA | 100 | 25 | 25 + 25 + 50 | 4 | 3 | | |
| VLVAW3N66125AA | 125 | 25 | 25 + 50 + 50 | 5 | 3 | 47.2 x 39.4 x 15.7 inch (1200 x 1000 x 400 mm) | 125 kgs / 275 lbs |
| VLVAW3N66150AA | 150 | 25 | 25 + 25 + 2 x 50 | 6 | 4 | | |
| VLVAW3N66175AA | 175 | 25 | 25 + 3 x 50 | 7 | 4 | | |
| VLVAW3N66200AA | 200 | 25 | 25 + 25 + 3 x 50 | 5 | 5 | | |
| VLVAW3N66225AA | 225 | 25 | 25 + 4 x 50 | 9 | 5 | | |
| VLVAW3N66250AA | 250 | 25 | 5 x 50 | 5 | 5 | | |



AV6000



VLVAF4P

Rebranded!

VarSet Detuned Capacitor Banks

The VarSet Detuned automatic capacitor banks provide power factor correction in electrical distribution networks with moderate levels of harmonic content. The series capacitor and reactor combination is tuned below the first dominant harmonic order (usually the 5th). This prevents resonance and harmonic amplification.

Table 4.43: General Characteristics

| VarSet Detuned Capacitor Banks | |
|---|--|
| Electrical Characteristics | |
| Rated voltage (U_n) / Frequency | 480 V / 60 Hz |
| Capacitance Tolerance | -5% +10% |
| Connection type | Three-phase |
| Power losses | < 6 W per kvar |
| Maximum permissible over current | 1.3 x I_n |
| Maximum permissible over voltage | 1.1 x U_n , 8h per 24h |
| Enclosure | |
| Degree of protection | NEMA 1 |
| Color | RAL 7035 (VLV model) or ASA 49 (AV/BV Model) |
| Controller | |
| VarPlus Logic | VarPlus Logic controller with embedded Modbus communication |
| Head Protection | |
| Without incoming circuit breaker | Lug connection LV PFC Bank must be protected by a circuit breaker or by a fused disconnecter on upstream switchboard |
| With incoming circuit breaker | PowerPact with rotary handle |
| Step | |
| Capacitors | Varplus Can 575 V for network voltage 480 V Maximum overcurrent 1.8 x I_n 3 ph overpressure disconnection system Discharge resistor 50 V - 1 mn |
| Contactors | Dedicated to capacitor switching |
| Detuned reactor | Varplus DR Overheating protection by thermostat |
| Circuit breaker protection | PowerPact |
| Temperature Control | |
| Double control | By thermostat and by controller |
| Communication | |
| ModBus | RS485 |
| Installation | |
| Customer connection | Top Entry |
| Auxiliary transformer | 120 V included, no need of additional supply |
| CT not included (see Current Transformer Selection, page 4-40) | 5 VA - secondary 1 or 5 A To be installed upstream of the load and capacitor bank |
| GenSet contact | Available for disconnection with generator |
| Alarm contact | Available for remote warning signal |

Environment

- Installation: Indoor
- Ambient temperature: 15 °F to 104 °F (-10 °C to 40 °C)
- Humidity: Up to 95%
- Maximum altitude: 6500 feet (2000 m)

Standards

- CSA 22.2 No. 190
- UL810, UL508a

Environmental Certifications

- Produced in 14001 certified plants, product environmental profile available

Options available by request:

- Fixed stages (by controller programming)
- Custom staging ratios
- Other voltages and frequencies
- Outdoor arrangement - Built to NEMA 3R (AV/BV models only)
- Bottom cable entry to main lugs (AV models only)
- Bottom cable entry to main breaker (BV models only)

Table 4.44: VarSet Detuned Capacitor Banks

| Catalog No. | Power (kVAR) | Smallest step | Resolution | No. of electrical steps | No. of physical steps | Enclosure size (H * W * D) | Max weight |
|--------------------------------------|--------------|---------------|-------------------|-------------------------|-----------------------|---|---------------------|
| With incoming circuit breaker | | | | | | | |
| VLVAF4P66075AB | 75 | 25 | 25 + 50 | 6 | 6 | 47.2 x 51.2 x 15.7 inch (1200 x 1300 x 400 mm) | 265 kgs / 585 lbs |
| VLVAF4P66100AB | 100 | 25 | 25 + 25 + 50 | 4 | 4 | | |
| VLVAF4P66125AB | 125 | 25 | 25 + 2 x 50 | 5 | 5 | | |
| VLVAF4P66150AB | 150 | 25 | 25 + 25 + 2 x 50 | 6 | 6 | | |
| VLVAF4P66175AB | 175 | 25 | 25 + 3 x 50 | 7 | 7 | | |
| VLVAF4P66200AB | 200 | 50 | 4 x 50 | 5 | 5 | 91.5 x 30 x 36 inch (2324 x 762 x 915 mm) | 747 kgs / 1650 lbs |
| BV025046CV5F1N | 250 | 50 | 50 + 2 x 100 | 5 | 5 | | 793 kgs / 1750 lbs |
| BV030046BV5F1N | 300 | 50 | 50 + 50 + 2 x 100 | 6 | 6 | 91.5 x 60 x 36 inch (2324 x 1524 x 915 mm) | 1110 kgs / 2450 lbs |
| BV035046CV5F2N | 350 | 50 | 50 + 3 x 100 | 7 | 7 | | 1155 kgs / 2550 lbs |
| BV040046AV8F2N | 400 | 100 | 4 x 100 | 4 | 4 | | 1223 kgs / 2700 lbs |
| BV045046CV5F2N | 450 | 50 | 50 + 4 x 100 | 9 | 9 | | 1291 kgs / 2850 lbs |
| BV050046AV8F2N | 500 | 100 | 5 x 100 | 5 | 5 | | 1359 kgs / 3000 lbs |
| BV055046CV5F2N | 550 | 50 | 50 + 5 x 100 | 11 | 11 | | 1427 kgs / 3150 lbs |
| BV060046AV8F2N | 600 | 100 | 6 x 100 | 6 | 6 | | 1495 kgs / 3300 lbs |
| BV065046CV5F2N | 650 | 50 | 50 + 6 x 100 | 13 | 13 | | 1563 kgs / 3450 lbs |
| BV070046AV8F2N | 700 | 100 | 7 x 100 | 7 | 7 | | 1835 kgs / 4050 lbs |
| BV075046CV5F3N | 750 | 50 | 50 + 7 x 100 | 15 | 15 | | 1903 kgs / 4200 lbs |
| BV080046AV8F3N | 800 | 100 | 8 x 100 | 8 | 8 | | |
| With main lugs | | | | | | | |
| VLVAF4P66075AA | 75 | 25 | 25 + 50 | 6 | 2 | 47.2 x 51.2 x 15.7 inch (1200 x 1300 x 400 mm) | 265 kgs / 585 lbs |
| VLVAF4P66100AA | 100 | 25 | 25 + 25 + 50 | 4 | 3 | | |
| VLVAF4P66125AA | 125 | 25 | 25 + 2 x 50 | 5 | 3 | | |
| VLVAF4P66150AA | 150 | 25 | 25 + 25 + 2 x 50 | 6 | 4 | | |
| VLVAF4P66175AA | 175 | 25 | 25 + 3 x 50 | 7 | 4 | | |
| VLVAF4P66200AA | 200 | 50 | 4 x 50 | 5 | 4 | 91.5 x 30 x 36 inch (2324 x 762 x 915 mm) | 612 kgs / 585 lbs |
| AV025046CV5F1N | 250 | 50 | 50 + 2 x 100 | 5 | 3 | | 657 kgs / 1450 lbs |
| AV030046BV5F1N | 300 | 50 | 50 + 50 + 2 x 100 | 6 | 4 | 91.5 x 60 x 36 inch (2324 x 1524 x 915 mm) | 725 kgs / 1600 lbs |
| AV035046CV5F1N | 350 | 50 | 50 + 3 x 100 | 7 | 4 | | 793 kgs / 1750 lbs |
| AV040046AV8F1N | 400 | 100 | 4 x 100 | 4 | 4 | | 1132 kgs / 2500 lbs |
| AV045046CV5F2N | 450 | 50 | 50 + 4 x 100 | 9 | 5 | | 1200 kgs / 2650 lbs |
| AV050046AV8F2N | 500 | 100 | 5 x 100 | 5 | 5 | | 1268 kgs / 2800 lbs |
| AV055046CV5F2N | 550 | 50 | 50 + 5 x 100 | 11 | 6 | | 1336 kgs / 2950 lbs |
| AV060046AV8F2N | 600 | 100 | 6 x 100 | 6 | 6 | | 1404 kgs / 3100 lbs |
| AV065046CV5F2N | 650 | 50 | 50 + 6 x 100 | 13 | 7 | | 1472 kgs / 3250 lbs |
| AV070046AV8F2NN | 700 | 100 | 7 x 100 | 7 | 7 | | 1540 kgs / 3400 lbs |
| AV075046CV5F2N | 750 | 50 | 50 + 7 x 100 | 15 | 8 | | 1608 kgs / 3550 lbs |
| AV080046AV8F2N | 800 | 100 | 8 x 100 | 8 | 8 | | |

Rebranded!



AT6000 Transient Free Capacitor Bank

Environment

- Installation: Indoor
- Ambient temperature: 15 °F to 104 °F (-10 °C to 40 °C)
- Humidity: Up to 95%
- Maximum altitude: 6500 feet (2000 m)

Standards

- CSA 22.2 No. 190
- UL810, UL508a

Environmental Certifications

- Produced in 14001 certified plants, product environmental profile available

VarSet Fast Capacitor Banks

The VarSet Fast detuned automatic capacitor banks are suitable for nearly all electrical networks and are ideal for correcting poor power factor in electrical networks with a high concentration of electronic loads. Instead of traditional electromechanical contactor switching, it uses an advanced controller to precisely activate electronic switching elements to connect capacitor stages and avoid the creation of transients.

Table 4.45: General Characteristics

| VarSet Fast Capacitor Banks | |
|--|---|
| Electrical Characteristics | |
| Rated voltage (U _n) / frequency | 480 V, 600 V / 60 Hz |
| Capacitance tolerance | -5% +10% |
| Connection type | Three-phase |
| Power losses | < 13 W per kvar |
| Maximum permissible over current | 1.3 x I _n |
| Maximum permissible over voltage | 1.1 x U _n , 8 h per 24 h |
| Enclosure | |
| Degree of protection | NEMA 1 |
| Color | ASA 49 |
| Controller | |
| VarPlus logic | VarPlus logic controller with embedded Modbus communication |
| Head Protection | |
| Without incoming circuit breaker | Lug connection LV PFC Bank must be protected by a circuit breaker or by a fused disconnect on upstream switchboard |
| With incoming circuit breaker | RKL type with rotary handle |
| Step | |
| Capacitors | Varplus Can 575 V for network voltage 480 V Maximum overcurrent 1.8 x I _n 3 ph overpressure disconnection system Discharge resistor 50 V - 1 mn |
| Transient free switches | Electronically controlled to avoid capacitor switching transients |
| Detuned reactor | VarPlus DR Overheating protection by thermostat |
| Circuit breaker protection | HLL or JLL type according to step size |
| Temperature Control | |
| Double control | By thermostat and by controller |
| Communication | |
| ModBus | RS485 |
| Installation | |
| Customer connection | Top entry |
| Auxiliary transformer | 120 V included, no need of additional supply |
| CT not included (See Current Transformer Selection, page 4-40) | 5 VA - secondary 1 or 5 A To be installed upstream of the load and capacitor bank |
| GenSet contact | Available for disconnection with generator |
| Alarm contact | Available for remote warning signal |

Options available by request:

- Fixed stages (by controller programming)
- Custom staging ratios
- Other voltages and frequencies
- Outdoor arrangement - Built to NEMA 3R (AV/BV models only)
- Bottom cable entry to main lugs or main breaker requires incoming cubicle

Table 4.46: VarSet Fast Capacitor Banks

| Catalog No. | Power (kVar) | Smallest step | Resolution | No. of electrical and physical steps | Enclosure size (H * W * D) | Max weight |
|-------------------------------|--------------|---------------|------------|--------------------------------------|--|---------------------|
| With incoming circuit breaker | | | | | | |
| BT045046AVBF2N | 450 | 150 | 3 x 150 | 6 | 91.5 x 30 x 36 inch (2324 x 762 x 915 mm) | 900 kgs / 2000 lbs |
| BT060046AVBF2N | 600 | 150 | 4 x 150 | 4 | 91.5 x 60 x 36 inch (2324 x 1524 x 915 mm) | 1400 kgs / 3100 lbs |
| BT090046AVBF3N | 900 | 150 | 6 x 150 | 5 | 91.5 x 60 x 36 inch (2324 x 1524 x 915 mm) | 1540 kgs / 3400 lbs |
| BT120046AVBF3N | 1200 | 150 | 8 x 150 | 6 | 91.5 x 90 x 36 inch (2324 x 2286 x 915 mm) | 2310 kgs / 5100 lbs |
| With main lugs | | | | | | |
| AT045046AVBF2N | 450 | 150 | 3 x 150 | 6 | 91.5 x 30 x 36 inch (2324 x 762 x 915 mm) | 770 kgs / 1700 lbs |
| AT060046AVBF2N | 600 | 150 | 4 x 150 | 4 | 91.5 x 60 x 36 inch (2324 x 1524 x 915 mm) | 1360 kgs / 3000 lbs |
| AT090046AVBF3N | 900 | 150 | 6 x 150 | 5 | 91.5 x 60 x 36 inch (2324 x 1524 x 915 mm) | 1500 kgs / 3300 lbs |
| AT120046AVBF3N | 1200 | 150 | 8 x 150 | 6 | 91.5 x 90 x 36 inch (2324 x 2286 x 915 mm) | 2270 kgs / 5000 lbs |

VarSet Current Transformers

A current transformer is required for automatic control and must be ordered in addition to the VarSet capacitor bank.

CT must be sized to your network and have a secondary rating of 5 A. When selecting a CT be sure to use proper rating factors for ambient temperature conditions.

For more information, please refer to the VarSet catalog.

Table 4.47: Current Transformer Selection

| Catalog Number | Current Ratio |
|----------------|---------------|
| TRAI600SC07 | 600:5 |
| TRAI800SC07 | 800:5 |
| TRAI1000SC07 | 1000:5 |
| TRAI1200SC07 | 1200:5 |
| TRAI1500SC07 | 1500:5 |
| TRAI1600SC07 | 1600:5 |
| TRAI2000SC07 | 2000:5 |
| TRAI2500SC07 | 2500:5 |
| TRAI3000SC07 | 3000:5 |
| TRAI3500SC07 | 3500:5 |
| TRAI4000SC07 | 4000:5 |
| TRAI1200SC11 | 1200:5 |
| TRAI2000SC11 | 2000:5 |
| TRAI2500SC11 | 2500:5 |
| TRAI3000SC11 | 3000:5 |
| TRAI3500SC11 | 3500:5 |
| TRAI4000SC11 | 4000:5 |
| TRAI5000SC11 | 5000:5 |
| TRAI6000SC11 | 6000:5 |



AccuSine PFV+ Electronic VAR Control

AccuSine PFV+ is a very simple and effective means to eliminate leading or lagging power factor, reduce voltage fluctuations, enhance equipment operating life, and improve system power capacity. AccuSine PFV+ offers many features in one package that others require multiple models to accomplish.

AccuSine PFV+ can help you solve:

- Power factor
- Imbalance (specifically important for motor applications)
- Voltage stability (such as localized photovoltaic networks)
- Flicker
- AccuSine PFV+ integrates with EcoStruxureTM Power's edge control power management and control software and analytics services that scale to your demands and adapt to your needs.

AccuSine PFV+ Sizing

For proper sizing of AccuSine units, contact the Schneider Electric sales office or visit us at <https://www.se.com/us/powerandenergy>. To expedite the product selection process, please have a single line diagram and/or details of the application including sizes of transformers, non-linear and linear loads, and any existing filters and capacitors.

Table 4.48: AccuSine PFV+ Selection

| PF Correction and Load Balancing (380-480V models 50/60Hz) | | | | | | | |
|--|--|----------------|----------------|-----------------|---------------|-------|----------------|
| Rated Current (A) | KVAR Rating @ Voltage | Catalog Number | Rating | Enclosure Style | Cable Entry | Frame | Weight lb (kg) |
| 60 ^[1] | 39.5 @ 380 41.6 @ 400 43.1 @ 415 49.9 @ 480 | EVCP060D5IP00 | IP00 (chassis) | Wall Mount | Bottom | 1 | 194 (88) |
| | | EVCP060D5N2 | UL Type 2 | Floor Standing | Top or Bottom | 2 | 611 (277) |
| | | EVCP060D5IP31 | IP31 | | | | 642 (291) |
| | | EVCP060D5N12 | UL Type 12 | | | | |
| | | EVCP060D5IP54 | IP54 | | | | |
| 120 ^[2] | 79.0 @ 380 83.1 @ 400 86.3 @ 415 99.8 @ 480 | EVCP120D5IP00 | IP00 (chassis) | Wall Mount | Bottom | 3 | 249 (113) |
| | | EVCP120D5N2 | UL Type 2 | Floor Standing | Top or Bottom | 4 | 615 (279) |
| | | EVCP120D5IP31 | IP31 | | | | 646 (293) |
| | | EVCP120D5N12 | UL Type 12 | | | | |
| | | EVCP120D5IP54 | IP54 | | | | |
| 200 ^[3] | 131.6 @ 380 138.6 @ 400 143.8 @ 415 166.3 @ 480 | EVCP200D5IP00 | IP00 (chassis) | Wall Mount | Bottom | 5 | 377 (171) |
| | | EVCP200D5N1 | UL Type N1 | Floor Standing | Top or Bottom | 11 | 800 (363) |
| | | EVCP200D5N2 | UL Type 2 | | | 6 | 846 (384) |
| | | EVCP200D5IP31 | IP31 | | | | 887 (402) |
| | | EVCP200D5N12 | UL Type 12 | | | | |
| 300 ^[4] | 197.5 @ 380 207.8 @ 400 215.6 @ 415 249.4 @ 480 | EVCP200D5IP54 | IP54 | Floor Standing | Top or Bottom | 8 | 961 (436) |
| | | EVCP300D5IP00 | IP00 (chassis) | | | | 463 (210) |
| | | EVCP300D5N1 | UL Type N1 | | | 11 | 887 (402) |
| | | EVCP300D5N2 | UL Type 2 | | | 8 | 930 (422) |
| | | EVCP300D5IP31 | IP31 | | | | |
| | | EVCP300D5N12 | UL Type 12 | | | | |
| | | EVCP300D5IP54 | IP54 | | | | |

Table 4.49: AccuSine PCS+ and AccuSine PFV+ Exterior Dimensions

| Frame Size | Exterior Dimensions | | |
|------------|---------------------|---------------|---------------|
| | Height in (mm) | Width in (mm) | Depth in (mm) |
| 1 | 51.18 (1300) | 16.57 (421) | 13.74 (349) |
| 2 | 82.68 (2100) | 31.50 (800) | 19.69 (500) |
| 3 | 55.12 (1400) | 16.57 (421) | 15.12 (384) |
| 4 | 82.68 (2100) | 31.50 (800) | 19.69 (500) |
| 5 | 52.09 (1323) | 22.91 (582) | 17.24 (438) |
| 6 | 82.68 (2100) | 35.43 (900) | 23.62 (600) |
| 7 | 61.42 (1560) | 22.91 (582) | 17.24 (438) |
| 8 | 82.68 (2100) | 35.43 (900) | 23.62 (600) |
| 9 | 82.68 (2100) | 51.18 (1300) | 19.69 (500) |
| 10 | 82.68 (2100) | 55.12 (1400) | 23.62 (600) |
| 11 | 78.74 (2000) | 31.50 (800) | 23.62 (600) |

AccuSine+ Wall Mount Conversion Kit

- Converts IP00 (UL Type Open) to IP20 (UL Type 1) wall mounted enclosed assemblies.
- Includes HMI mounting plate and cable entry enclosure for mounting on the bottom of the IP00 assemblies.

Table 4.50: AccuSine+ Wall Mount Kits

| Wall Mount Kit Reference | Assembled Dimensions — IP20 | | | | IP20 Assembly Weight lb (kg) | Cable Entry Enclosure Weight lb (kg) |
|--------------------------|-----------------------------|----------------|---------------|---------------|------------------------------|--------------------------------------|
| | Unit Rating (A) | Height in (mm) | Width in (mm) | Depth in (mm) | | |
| PCSPWMKIT60A | 60 | 60.24 (1530) | 16.57 (421) | 13.7 (349) | 214.51 (97.3) | 19.18 (8.7) |
| PCSPWMKIT120A | 120 | 64.17 (1630) | 16.57 (421) | 15.12 (384) | 269 (122) | 20.5 (9.3) |
| PCSPWMKIT300A | 200 | 64.64 (1642) | 22.64 (575) | 17.13 (435) | 396.83 (180) | 19 (8.6) |
| PCSPWMKIT300A | 300 | 74 (1882) | 22.64 (575) | 17.13 (435) | 481.93 (218.6) | 19 (8.6) |

[1] 60 A IP20/UL Type 1 configuration requires ordering two items: EVCP060D5IP00 and PCSPWMKIT60A; adds 9.12 in (232 mm) to length and 19.18 lb (8.7 kg).

[2] 120 A IP20/UL Type 1 configuration requires ordering two items: EVCP120D5IP00 and PCSPWMKIT120A; adds 9.13 in (232 mm) to length and 20.5 lb (9.3 kg).

[3] 200 A IP20/UL Type 1 configuration requires ordering two items: EVCP200D5IP00 and PCSPWMKIT300A; adds 10.75 in (273 mm) to length and 19 lb (8.6 kg).

[4] 300 A IP20/UL Type 1 configuration requires ordering two items: EVCP300D5IP00 and PCSPWMKIT300A; adds 10.75 in (273 mm) to length and 19 lb (8.6 kg).

AccuSine Current Transformers

Split-Core Design

Construction

Directional silicon steel is used for the flexible core. Secondary windings are of copper. Unit is encapsulated in silicone rubber, which protects against moisture, dirt, oil, and corona.

Table 4.51: Specifications

| Description | | Specification |
|---------------------------------------|-------------------|------------------------------------|
| Insulation Level | | 0.72 kV BIL 10 kV Full Wave |
| Frequency | | 50-400 Hz |
| Thermal Factor | | 1.25 at 30 °C; 1.0 at 55 °C |
| Operating Temp Range | | -45 °C to +55 °C |
| Altitude | | Up to 4000 Meters |
| Accuracy (Primary rating) | 200 through 300 | 4 % |
| | 400 through 500 | 3 % |
| | 600 through 800 | 2 % |
| | 1000 through 6000 | 1 % |
| Secondary Leads | | 3.65 m with spade connectors |
| Color | | Transformer (red) - Leads (yellow) |
| Remains flexible from -45° to +200 °C | | |



Twisting motion opens to CT diameter of round CT and smaller distance of rectangular CT.
NOTE: Open split-core with a twisting motion only.

Table 4.52: Round Split-Core Design

| Reference Number by Secondary Current | | Maximum load (A) | Inside diameter (ID) in (mm) - A | Burden Capacity (Ω) | | Weight lb (kg) |
|---------------------------------------|-----------------|------------------|-------------------------------------|---------------------|------|-------------------|
| 5 A | 1 A | | | 5 A | 1 A | |
| PCSPCTFCL50054 | PCSPCTFCL50014 | 500 | 4 (101.6) | 0.120 | 2.0 | 3.35 (1.6) |
| PCSPCTFCL100054 | PCSPCTFCL100014 | 1000 | 4 (101.6) | 0.200 | 10.0 | 3.53 (1.6) |
| PCSPCTFCL150054 | — | 1500 | 4 (101.6) | 0.375 | 15.0 | 3.53 (1.6) |
| PCSPCTFCL160054 | — | 1600 | 4 (101.6) | 0.375 | 15.0 | 3.53 (1.6) |
| PCSPCTFCL50056 | — | 500 | 6 (152.4) | 0.120 | 2.0 | 4.19 (1.9) |
| — | PCSPCTFCL100016 | 1000 | 6 (152.4) | 0.200 | 10.0 | 4.19 (1.9) |
| PCSPCTFCL120056 | — | 1200 | 6 (152.4) | 0.200 | 15.0 | 4.19 (1.9) |
| PCSPCTFCL150056 | PCSPCTFCL150016 | 1500 | 6 (152.4) | 0.375 | 15.0 | 4.19 (1.9) |
| PCSPCTFCL200056 | PCSPCTFCL200016 | 2000 | 6 (152.4) | 1.000 | 18.0 | 4.19 (1.9) |
| PCSPCTFCL250056 | — | 2500 | 6 (152.4) | 1.400 | 20.0 | 4.19 (1.9) |
| PCSPCTFCL300056 | — | 3000 | 6 (152.4) | 1.800 | 20.0 | 4.19 (1.9) |
| — | PCSPCTFCL200018 | 2000 | 8 (203.2) | 1.000 | 18.0 | 5.51 (2.5) |
| PCSPCTFCL250058 | — | 2500 | 8 (203.2) | 1.400 | 20.0 | 5.51 (2.5) |
| PCSPCTFCL400058 | — | 4000 | 8 (203.2) | 1.800 | 20.0 | 5.51 (2.5) |
| PCSPCTFCL500058 | — | 5000 | 8 (203.2) | 1.800 | 20.0 | 5.51 (2.5) |
| PCSPCTFCL2500511 | — | 2500 | 11 (279.4) | 1.400 | 20.0 | 7.5 (3.4) |



Twisting motion opens to CT diameter of round CT and smaller distance of rectangular CT.
NOTE: Open split-core with a twisting motion only.

Table 4.53: Rectangular Split-Core Design

| Reference Number by Secondary Current | | Maximum load (A) | Inside diameter (ID) in (mm) | | Burden Capacity (Ω) | | Weight lb (kg) |
|---------------------------------------|--------------------|------------------|------------------------------|-------------|---------------------|-------|----------------|
| 5 A | 1 A | | A | B | 5 Amp | 1 Amp | |
| PCSPCTFCL5005R | PCSPCTFCL5001R | 500 | 2.74 (69.8) | 6.6 (168.2) | 0.12 | 2.0 | 4.19 (1.9) |
| PCSPCTFCL10005R | PCSPCTFCL10001R | 1000 | 2.74 (69.8) | 6.6 (168.2) | 0.2 | 10.0 | 4.19 (1.9) |
| PCSPCTFCL12005R | PCSPCTFCL12001R | 1200 | 2.74 (69.8) | 6.6 (168.2) | 0.2 | 15.0 | 4.19 (1.9) |
| PCSPCTFCL15005R | PCSPCTFCL15001R | 1500 | 2.74 (69.8) | 6.6 (168.2) | 0.375 | 15.0 | 4.19 (1.9) |
| PCSPCTFCL16005R | PCSPCTFCL16001R | 1600 | 2.74 (69.8) | 6.6 (168.2) | 0.375 | 15.0 | 4.19 (1.9) |
| PCSPCTFCL20005R | — | 2000 | 2.74 (69.8) | 6.6 (168.2) | 1 | 18.0 | 4.19 (1.9) |
| PCSPCTFCL30005R | — | 3000 | 2.74 (69.8) | 6.6 (168.2) | 1.8 | 20.0 | 4.19 (1.9) |
| PCSPCTFCL25005R411 | PCSPCTFCL25001R411 | 2500 | 4 (101.6) | 11 (279.4) | 1.4 | 20.0 | 6.17 (2.8) |
| PCSPCTFCL30005R411 | — | 3000 | 4 (101.6) | 11 (279.4) | 1.8 | 20.0 | 6.17 (2.8) |
| PCSPCTFCL40005R411 | — | 4000 | 4 (101.6) | 11 (279.4) | 1.8 | 20.0 | 6.17 (2.8) |
| PCSPCTFCL50005R411 | — | 5000 | 4 (101.6) | 11 (279.4) | 1.8 | 20.0 | 6.17 (2.8) |

Round Solid-Core Design

Table 4.54: Specifications

| Description | Specification |
|----------------|--|
| Frequency | 50-400 Hz |
| Class | 0.6 kV, 10 kV BIL Full Wave |
| Flexible Leads | UL1015, 105 °C; CSA approved; 16 AWG (1.31 mm ²), 609.6 mm |
| Weight | Approximately 0.68 kg |
| Accuracy | 1 % |

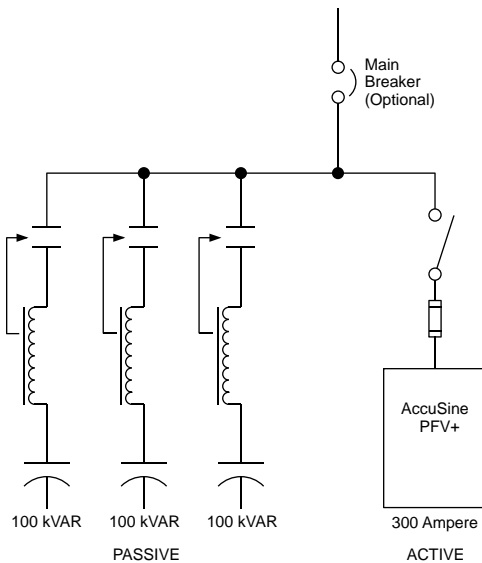


Table 4.55: Round Solid-Core Design

| Reference Number by secondary current | | Maximum load (Amps) | Burden Capacity (Ω) | |
|---------------------------------------|---------------|---------------------|---------------------|-------|
| 5 Amps | 1 Amp | | 5 Amp | 1 Amp |
| — | PCSPCT7RL2011 | 200 | 0.5 | 5.0 |
| PCSPCT7RL3015 | PCSPCT7RL3011 | 300 | 0.5 | 5.0 |
| PCSPCT7RL4015 | PCSPCT7RL4011 | 400 | 0.6 | 7.5 |
| PCSPCT7RL5015 | PCSPCT7RL5011 | 500 | 1.0 | 10.0 |
| PCSPCT7RL6015 | PCSPCT7RL6011 | 600 | 1.2 | 12.5 |
| PCSPCT7RL7515 | PCSPCT7RL7511 | 750 | 1.2 | 12.5 |
| PCSPCT7RL8015 | PCSPCT7RL8011 | 800 | 1.4 | 20.0 |
| PCSPCT7RL1025 | PCSPCT7RL1021 | 1000 | 1.4 | 25.0 |
| PCSPCT7RL1225 | PCSPCT7RL1221 | 1200 | 1.4 | 15.0 |
| PCSPCT7RL1525 | PCSPCT7RL1521 | 1500 | 1.6 | 20.0 |
| PCSPCT7RL1625 | PCSPCT7RL1621 | 1600 | 2.0 | 25.0 |

VarSet Hybrid

Rebranded!



Topology (Typical)

Main Features:

- Ultra fast reactive current compensation for transient or cyclical loads
- Infinitely variable control
- Instantaneous response for inrush support
- Independently compensates each phase
- Heavy duty dry capacitors provide no risk of fluid leakage, no environmental pollution, and no need for drip pans
- Detuned iron core reactors prevent resonance
- IGBT based power electronic technology
- Stepless power factor correction
- Best-in-class harmonic cancellation up to 50th harmonic and less than 3% THDi
- Energy efficient 3-level IGBT inverter technology
- All major components from Schneider Electric

Power quality issues like harmonics and reactive power can cause problems including equipment damage and reduced reliability. In industrial networks, highly fluctuating loads like spot welders can cause voltage fluctuations and/or flicker that can lead to process malfunctions. The detrimental effects are increased operating expenses, expensive downtime, overheating equipment or poor quality on manufactured parts.

VarSet Hybrid systems provide instantaneous and infinitely variable power factor correction for industrial networks containing highly transient or unstable loads, as well as system compensation for large AC motor inrush current.

The VarSet Hybrid system integrates conventional power factor correction systems and the latest IGBT-based solutions to provide ultra rapid response and infinitely variable kVAR control never before seen in a power factor correction product. Specifically designed for the instantaneous support required by welding equipment, the VarSet Hybrid eliminates voltage sags and voltage flicker while increasing system capacity, providing energy savings and improving weld quality. It also provides current inrush support for applications such as large horsepower motor starting. The VarSet Hybrid is comprised of a Detuned Capacitor Bank with either an Active Harmonic Filter or an Electronic Var Compensator.

Active Harmonic Filters (AHF) are static power electronic products that employ digital logic and IGBT semiconductors to synthesize a current waveform that is injected into the electrical network to cancel harmonic currents caused by nonlinear loads. AHF employ current transformers to measure the load current to determine the content of harmonic current present. By injecting the synthesized current, network harmonic currents are greatly mitigated, thus reducing the heating effects of harmonic current and reducing voltage distortion.

AHF also have the ability to correct for poor displacement power factor (DPF) and provide for mains current balancing. DPF correction can be provided for either leading (capacitive) or lagging (inductive) loads. Mains current balancing is achieved by measuring the negative sequence current present and injecting the inverse negative sequence current to balance the current for the upstream network.

An Electronic Var Compensator (EVC) is a power electronic device consisting of insulated gate bipolar transistors (IGBT) that switch into the AC lines to modulate the output to correct the displaced reactive current (leading or lagging) and balance the current for the power source (also known as negative sequence current).

Detuned Capacitor Banks are automatic capacitor banks made of several capacitor steps controlled by a power factor (PF) controller. They are able to adjust PF to any value between 0.8 lagging and unity. When the PF differs from the target setting for more than 1 second, the capacitor switching modules switch stages as needed to bring the PF as close as possible to the target PF. Switching can be accomplished by electro-mechanical contactors or solid state switches.

The VarSet Hybrid is a custom solution that is engineered to order. Your local Schneider Electric representative can help you select the correct hybrid solution for your specific needs. To learn more, visit us at <https://www.se.com/us/powerandenergy>.



AccuSine PCS+ Active Harmonic Filter (AHF)

AccuSine PCS+ Active Harmonic Filter (AHF) injects harmonic current to cancel harmonic current in the electrical distribution system. This reduced harmonic level results in improved electrical network reliability and reduced operating cost. AccuSine PCS+ is simple to size, install, set up and operate. In addition, AccuSine PCS+ eliminates the complex harmonic compliance limit calculations and removes nuisance harmonics from the electrical network.

The Problem: Power electronic devices that have rapid and frequent load variations have become abundant today due to their many process control related and energy saving benefits. However, they also bring a few major drawbacks to electrical distribution systems; harmonics and rapid change of reactive power requirement. Harmonics may disrupt normal operation of other devices and increase operating costs. Symptoms of problematic harmonic levels include overheating of transformers, motors, drives, cables, thermal tripping of protective devices and logic faults of digital devices. In addition, the life span of many devices can be reduced by elevated operating temperature.

The Solution: The AccuSine PCS+ AHF provides the simplest and most effective means to mitigate harmonics, to reduce process related voltage fluctuations. The AccuSine PCS+ AHF actively injects opposite harmonics current on the source side of the load and it:

- Decreases harmonic related overheating of cables, switchgear and transformers
- Reduces downtime caused by nuisance thermal tripping of protective devices
- Increases electrical network reliability and reduces operating costs
- Corrects to the 51st harmonic, reduce harmonics level to meet IEEE 519, IEC 61000 3-4, and UK G5/4-1 standards.
- Compensates entire network or specific loads depending on installation point

Standard Features:

- Real-time dynamic current injection for harmonic cancellation and VAR compensation (lead or lag power factor)
- Load balancing capability
- Parallel connection allows for easy retrofit and installation of multiple units for large networks
- Response to load fluctuations within 2 cycles for harmonics, 1/4 cycle for power factor or load balancing
- Full color touch screen HMI (Human Machine Interface)
- UL Type 1, UL Type 2, UL Type 12, IP31, and IP54 enclosures
- Seismic rated per ICC IBC and ASCE 7
- UL, CE, ABS, and CSA certified
- AccuSine PCS+ integrates with EcoStruxureTM Power's edge control power management and control software and analytics services that scale to your demands and adapt to your needs.

AccuSine PCS+ Sizing: For proper sizing of AccuSine units, contact your local Schneider Electric representative or visit us at <https://www.se.com/us/powerandenergy>. To expedite the product selection process, please have a single line diagram and/or details of the application including sizes of transformers, non-linear and linear loads, and any existing filters and capacitors.

Table 4.56: PCS+ Active Harmonic Filter Selection

| AccuSine PCS+ (380–480 V, 50/60 Hz) | | | | | | | |
|-------------------------------------|--|----------------|----------------|----------------|---------------|-------|----------------|
| Rated Current | KVAR Rating @ Voltage | Catalog Number | Enclosure | | | Frame | Weight lb (kg) |
| | | | Rating | Style | Cable Entry | | |
| 60[5] | 39.5 @ 380 41.6 @ 400 43.1 @ 415 49.9 @ 480 | PCSP060D5IP00 | IP00 (chassis) | Wall Mount | Bottom | 1 | 194 (88) |
| | | PCSP060D5N2 | UL Type 2 | Floor Standing | Top or Bottom | 2 | 611 (277) |
| | | PCSP060D5IP31 | IP31 | | | | |
| | | PCSP060D5N12 | UL Type 12 | | | | |
| | | PCSP060D5IP54 | IP54 | | | | 642 (291) |
| | | PCSP120D5IP00 | IP00 (chassis) | Wall Mount | Bottom | 3 | |
| 120[6] | 79.0 @ 380 83.1 @ 400 86.3 @ 415 99.8 @ 480 | PCSP120D5N2 | UL Type 2 | Floor Standing | Top or Bottom | 4 | 615 (279) |
| | | PCSP120D5IP31 | IP31 | | | | |
| | | PCSP120D5N12 | UL Type 12 | | | | |
| | | PCSP120D5IP54 | IP54 | | | | 646 (293) |
| | | PCSP200D5IP00 | IP00 (chassis) | Wall Mount | Bottom | 5 | |
| | | PCSP200D5N1 | UL Type N1 | Floor Standing | Top or Bottom | 6 | 887 (402) |
| 200[7] | 131.6 @ 380 138.6 @ 400 143.8 @ 415 166.3 @ 480 | PCSP200D5N2 | UL Type 2 | | | | |
| | | PCSP200D5IP31 | IP31 | | | | |
| | | PCSP200D5N12 | UL Type 12 | | | | |
| | | PCSP200D5IP54 | IP54 | | | | 887 (402) |
| | | PCSP300D5IP00 | IP00 (chassis) | Wall Mount | Bottom | 7 | |
| | | PCSP300D5N1 | UL Type N1 | Floor Standing | Top or Bottom | 8 | 930 (422) |
| 300[8] | 197.5 @ 380 207.8 @ 400 215.6 @ 415 249.4 @ 480 | PCSP300D5N2 | UL Type 2 | | | | |
| | | PCSP300D5IP31 | IP31 | | | | |
| | | PCSP300D5N12 | UL Type 12 | | | | |
| | | PCSP300D5IP54 | IP54 | | | | 961 (436) |
| | | PCSP300D5IP00 | IP00 (chassis) | Wall Mount | Bottom | 11 | |
| | | PCSP300D5N1 | UL Type N1 | Floor Standing | Top or Bottom | 8 | 930 (422) |
| | | PCSP300D5N2 | UL Type 2 | | | | |
| | | PCSP300D5IP31 | IP31 | | | | |
| | | PCSP300D5N12 | UL Type 12 | | | | |
| | | PCSP300D5IP54 | IP54 | | | | 961 (436) |
| | | PCSP300D5IP00 | IP00 (chassis) | Wall Mount | Bottom | 11 | |

[5] 60 A IP20/UL Type 1 configuration requires ordering two items: PCSP060D5IP00 and PCSPWMKIT60A; adds 9.13 in (232 mm) to IP00 length and 19.18 lb (8.7 kg).

[6] 120 A IP20/UL Type 1 configuration requires ordering two items: PCSP120D5IP00 and PCSPWMKIT120A; adds 9.13 in (232 mm) to IP00 length and 20.5 lb (9.3 kg).

[7] 200 A IP20/UL Type 1 configuration requires ordering two items: PCSP200D5IP00 and PCSPWMKIT300A; adds 10.75 in (273 mm) to IP00 length and 19 lb (8.6 kg).

[8] 300 A IP20/UL Type 1 configuration requires ordering two items: PCSP300D5IP00 and PCSPWMKIT300A; adds 10.75 in (273 mm) to IP00 length and 19 lb (8.6 kg).



AccuSine PCSn Active Harmonic Filter (AHF)

Part of the AccuSine+ family, the AccuSine PCSn is the ideal solution for harmonic mitigation in commercial buildings, light industry, and other less-harsh environments. In addition to 3-phase mitigation, AccuSine PCSn can compensate for neutral harmonic currents, typically present in building and commercial environments where single-phase non-linear loads are present.

- Configurable: One solution for multiple needs, AccuSine PCSn can be configured for Harmonic Mitigation + PF Improvement + Mains Load Balancing.
- Best-in-class performance to reduce THDi < 3%: Built on award winning AccuSine+ technology, this guarantees a harmonic-free system, improving system reliability, and increasing operational efficiency and uptime.
- Power Factor (cosφ), THDi, and THDv setpoint features provide system-level visibility and control, ensuring that you comply with utility code, and that your system is running at optimal efficiency.
- Harmonic mitigation eliminates harmonic current in the neutral. In a 3-phase system, unbalanced loads introduce a current in the neutral. Applying the mains load balancing function reduces the neutral current to zero, resulting in a perfectly stable system.
- Smart commissioning: Automatic CT polarity detection and correction, intelligent paralleling algorithm saves you time through unit self-identification, system view allows commissioning of the entire system from any one unit.
- Simple Scalability: Add more AccuSine modules as your harmonic mitigation needs change with your load requirements, easily integrating new modules through intelligent paralleling capabilities.
- With conventional power quality solutions you need high capital investment, incur large operating costs and may find it difficult to comply with IEEE 519 guidelines. The PCSn is the perfect alternative to conventional solutions like Harmonic Mitigation Transformers, Isolation Transformers, Passive Filters, Dual winding transformers.
- AccuSine PCSn integrates with EcoStruxure™ Power's edge control power management and control software and analytics services that scale to your demands and adapt to your needs.
- CE and cULus certified.

AccuSine PCSn Sizing: For proper sizing of AccuSine units, contact your local Schneider Electric representative or visit us at <https://www.se.com/us/powerandenergy>. To expedite the product selection process, please have a single line diagram and/or details of the application including sizes of transformers, non-linear and linear loads, and any existing filters and capacitors.

Table 4.57: AccuSine PCSn Commercial References

| AccuSine PCSn 208–415 V, 50/60 Hz, UL Type 1, Wall Mount | | | | | | | | |
|--|-------------------|---------------------------|--------------------|-----------|--|---------------------------------|--------|-------------|
| Catalog Number | Rated Current (A) | Neutral Rated Current (A) | Rated kVAR @ 208 V | Unit Type | Breaker Rating Required (A) ^[9] | Exterior Dimensions (H x W x D) | Mass | Cable Entry |
| PCSN020Y4N1 | 20 A | 60 A | 7.02 | Main | 25 A | 57 in x 17.5 in x 10.5 in | 163 lb | Bottom |
| PCSN030Y4N1 | 30 A | 90 A | 10.8 | Main | 40 A | | 163 lb | |
| PCSN050Y4N1 | 50 A | 150 A | 18.0 | Main | 63 A | | 163 lb | |
| PCSN060Y4N1 | 60 A | 180 A | 21.6 | Main | 80 A | | 196 lb | |
| PCSN060Y4N1E | 60 A | 180 A | 21.6 | Expansion | 80 A | | 196 lb | |

NOTE: All dimensions are indicative. Please refer to the dimensions in the installation manual and engineering drawings for design purposes.

^[9] Applicable for TN-C, TN-S, TN-C-S grounding systems. For detailed information please refer to the AccuSine PCSn installation manual.